

OIL CONSERVATION DIVISION
P. O. BOX 208H
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator MARATHON OIL COMPANY		7. Unit Agreement Name
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico		8. Farm or Lease Name Mesa Verde Ranch
4. Location of Well UNIT LETTER <u>G</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1730</u> FEET FROM <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>14E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 7000.3		10. Field and Pool, or Wildcat Wildcat
12. County Otero		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-26-82 TD well @ 7011'.
- 2-27-82 Ran SP-DIL-GR; CNL-FDC-GR-Caliper, BHC-Sonic-GR from TD, 7011', to casing shoe, 3269'. Ran velocity survey from TD to surface.
- 3-1-82 Set cement plug #1, 6150'-6550'. 150 sx Cl. "C" neat. Displace w/80 Bbls. 8.8 ppg mud. Set cement plug #2, 5600'-5100', 167 sx Cl. "C" neat. Ran GR-CBL-CCL from 3280'-800'. Ran EZ drill retainer on wireline. Set @ 3266'. Tested retainer to 900 psi. Test ok. Perforated 3247'-3259' w/2JSPF (23 holes).
- 3-2-82 Ran DST #2, DST indicated perforations plugged. Spotted 500 gal. 15% HCl acid across perforations. Set packer @ 3100'. Broke formation @ 650 psi.
- 3-3-82 Ran DST #3. Recovered 155' acid cut mud.
- 3-4-82 Pumped 200sx. Cl. "C" neat below retainer. Set cement plug #3 1600'-1500'. 33 sx Cl "C" neat. N. D. BOP. Cut 13 3/8" & 9 5/8" casing and removed well head. Pumped 70 sx Cl "C" neat, 60'-0'. Finished plugging procedures @ 3:45 am CST. 8.8 PPG Mud used in plugging procedures; pits have been levelled and location cleaned of all junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pungle TITLE Production Engineer DATE March 10, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 12 1982

O.C.D.
HOSES OFFICE