

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO **MAR 16 1982**

Form C-103
Revised 10-1-78

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF NOTICE	
NAME OF OFFICE	
NAME OF OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Gas ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

7. Unit Agreement Name

8. Farm or Lease Name
Mesa Verde Ranch

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

Name of Operator
MARATHON OIL COMPANY /

Address of Operator
P. O. Box 2409 Hobbs, New Mexico

MAR 30 1982

O. C. D.
ARTESIA, OFFICE

Location of well
UNIT LETTER G 1880 FEET FROM THE North LINE AND 1730 FEET FROM
East 35 TOWNSHIP 18S RANGE 14E N.M.P.A.

15. Elevation (Show whether DF, RT, GR, etc.)
G. L. 7000.3

12. County
Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PLATFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-26-82 TD well @ 7011'.
- 2-27-82 Ran SP-DIL-GR; CNL-FDC-GR-Caliper, BHC-Sonic-GR from TD, 7011', to casing shoe, 3269'. Ran velocity survey from TD to surface.
- 3-1-82 Set cement plug #1, 6150'-6550'. 150 sx Cl. "C" neat. Displace w/80 Bbls. 8.8 ppg mud. Set cement plug #2, 5600'-5100', 167 sx Cl. "C" neat. Ran GR-CBL-CCL from 3280'-800'. Ran EZ drill retainer on wireline. Set @ 3266'. Tested retainer to 900 psi. Test ok. Perforated 3247'-3259' w/2JSPF (23 holes).
- 3-2-82 Ran DST #2, DST indicated perforations plugged. Spotted 500 gal. 15% HCl acid across perforations. Set packer @ 3100'. Broke formation @ 650 psi.
- 3-3-82 Ran DST #3. Recovered 155' acid cut mud.
- 3-4-82 Pumped 200sx. Cl. "C" neat below retainer. Set cement plug #3 1600'-1500'. 33 sx Cl "C" neat. N. D. BOP. Cut 13 3/8" & 9 5/8" casing and removed well head. Pumped 70 sx Cl "C" neat, 60'-0'. Finished plugging procedures @ 3:45 am CST. 8.8 PPG Mud used in plugging procedures; pits have been levelled and location cleaned of all junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pungile TITLE Production Engineer DATE March 10, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: