Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE

	NM 24867	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		
	FARM OR LEASE NAME	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Dog Canyon YF Federal
well W well other 2. NAME OF OPERATOR	9. WELL NO. 1
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1785 FSL & 1980 FWL, Sec. 15-18S-15E	Unit K, Sec. 15-T18S-R15E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD

63/2.1' GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT RECEIVED BY SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion. JAN 22 1980 ange on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** O. C. D. ABANDON*
NOTE: TIGHT HOLE ARTESIA, OFFICE (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 3:00 PM 12-23-83. Lost circulation at 96', and at 105'. Regained circulation. Had fishing job. Worked fish out of hole. TD 1023'. Ran 31 jts of 13-3/8" 54.5# J-55 ST&C casing set 1023'. 1-Texas Pattern notched guide shoe set 1023'. Insert float set 994'. Cemented w/ 200 sx Pacesetter Lite, 3#/sx Hiseal, 1/4#/sx celloseal and 2% CaCl2. Tailed in w/220 sx Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 1:00 PM 12-27-83. Bumped plug to 1000 psi, released pressure and float held OK. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 579'. Ran 1". Tagged cement 224'. Spotted 200 sx Class C 4% CaCl2. PD 11:45 AM 12-28-83. WOC 3 hrs. Ran 1". Tagged cement 224'. Spotted 50 sx Class C 4% CaCl2. PD 3:45 PM 12-28-83. WOC 2 hrs. Ran 1". Tagged cement 224'. Spotted 50 sx Class C 4% CaCl2. WOC 2 hrs. Ran 1". Tagged cement 180'. Spotted 25 sx Class C 4% CaCl2. PD 9:30 PM 12-28-83. WOC 3 hrs. Ran 1". Tagged cement 106' (72' fill). Spotted 25 sx Class C 4% CaCl2. PD 1:00 AM 12-20-83 three Safety Valve: Market and Type Tagged cement 96'. Spotted 50 sx Class C 4% CaCl2 ft.

(continued page 2). 18. I hereby certify that the foregoing is true and correct or aless TITLE Production SupervisorATE ACCEPTED FOR RECORDS space for Federal or State office use) PETER W CHECKER TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: MAY 16 1984

See Instructions on Reverse Side

And the state of t

Page 2 -Yates Petroleum Corporation

Dog Canyon YF Federal #1 - NM 24867 1785 FSL & 1980 FWL, Sec. 15-T18S-R15E Otero County, New Mexico

PD 4:30 AM 12-29-83. WOC 4 hrs. Ran 1". Tagged cement 96'. Spotted 100 sacks Class C 4% CaCl2. PD 9:00 AM 12-29-83. Cement circulated 10 sacks. WOC. Drilled out 3:00 AM 12-30-83. WOC 62 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Signed Lanta Lodded Title Production Supervisor Date 1-18-84

RECEIVED BY

JAN 22 1986

O. C. D. ARTESIA, OFFICE