COMMISSION NH OIL CONS Drawer DD Artesignited STATES

DEPARTMENT OF

М	24867	

Form Approved.

Budget Bureau No

0111120 0111120) D. LEASE
RTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIA

•	IF INDIAN, ALLUI	ILL	UK	TRIBE MAN
				4 Pag

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME \ 2 2007			
1. oil gas	Dog Canyon YF Federal			
well well other	9. WELL NO.			
2. NAME OF OPERATOR Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME			
	Wildcat			
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) 1785 FSL & 1980 FWL, Sec. 15-18S-15E	Unit K, Sec. 15-T18S-R15E			
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6372.1' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
FRACTURE TREAT SHOOT OR ACIDIZE RECE	IVED BY			
DEPAIR WELL	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	2.2 1986change of Form 9–330.)			
MULTIPLE COMPLETE				
ABANDON* □ □ □	C. D.			
(other) Intermediate Casing X ARTES	IA, OFFICE			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all partinent details, and give partinent dates			
including estimated date of starting any proposed work. If well is o	lirectionally drilled, give subsurface locations and			
measured and true vertical depths for all markers and zones pertined 91 jts of 9-5/8" 36# and 40# J-55 casing set 40	nt to this work.)* 20'. 1-Halliburton cement nose o			
e set at 4020'. Auto-fill float collar set at 3				
) -t as follows: 1st stage: 900 speks Class				

ide Ran sho in 2 stages as follows: 1st stage: 800 sacks Class "C", 8% gel, 10% salt and 1/4#/sack celloseal. Tailed in w/150 sacks Class "C" Neat. Compressive strength of cement - 800 psi in 12 hrs. PD 12:45 PM 1-17-84. Bumped plug to 750 psi, released pressure and float held okay. WOC. Opened DV tool and circulated for 4 hrs. 2nd stage: 655 sacks Class $^{\prime\prime}\text{C}^{\prime\prime}$, .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:45 PM 1-17-84. Bumped plug to 850 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 7:45 AM 1-18-84. WOC 19 hrs. and tested to 1000 psi for 30 minutes, okay. Reduced hole. Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type						
18. I hereby certify that the	foregoing is true and corre	ct Production Supervisor	DATE	2-17-84		
7) (This space f	or Federal or State offic	ce use)			
APPROVED BYCONDITIONS OF APPROVAL, I			DATE _			

ACCEPTED FOR RECORD

See Instructions on Reverse Side