		L .TED	STAT	FS	SUBMIT I		_ 1 10	Form approved. Budget Bureau No. 42–R355.1	
RECEIVED BY	DEFART	MENT O	F THE	INTE	PHORE!	CONS. (SECOND	TESTON	SIGNATION AND SERIAL NO.	
WECENTED DI	G	EOLOGICA	L SUR	ハドマ	PIGNOT 1	 		24867	
APRELIT PAS	MPLETION				ORT A	NN 8821	LV	, ALLOTTEE OR TRIBE NAM	
1a. TOE OF WELL	d: OII.	GAS F	_				1	SEMENT NAME	
NA RITESEAD EDEPADE	1 "200	WELL L	_ DRY	CLAU Othe	erP& <i>I</i>	<u> </u>			
The state of the s	OVER DEEP	PLUG BACK	DIFF. RESVR	. Oth	er		8. FARM OR	LEASE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation								on YF Federal	
Yates P		orporation			 		9. WELL NO.	1	
207 South 4th St., Artesia, NM 88210								ID POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								Wildcat	
At surface 17	785 FSL & 1	980 FWL, S	ec. 15-	-T18S-R	15E		11. SEC., T., I OR AREA	R., M., OR BLOCK AND SURVE	
At top prod. inter	rval reported belo	o₩							
At total depth							Unit K,	Sec. 15-18S-15	
			14. PER	MIT NO.	DAT	E ISSUED	12. COUNTY (OR 13. STATE	
							Otero	NM 1 19. ELEV. CASINGHEAD	
15. DATE SPUDDED 12-23-83	16. DATE T.D. RE. 2-20-84	l l	_	ceaay to pro	18. EI	EVATIONS (DF, 1	REB, BT, GR, ETC.)*	19, ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD &		, BACK T.D., MD &	Dry TVD 22.	IF MULTIPL	E COMPL.,	23. INTERV	ALS ROTARY TOO	LS CABLE TOOLS	
84301		-		HOW MANY	•	DRILLE	0-8430	1	
24. PRODUCING INTERV	VAL(S), OF THIS C	COMPLETION—TOP	, BOTTOM, N	AME (MD A	ND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
			·		•			No	
26. TYPE ELECTRIC AN	ND OTHER LOGS R	UN						NO 27. WAS WELL CORED	
CNL/	FDC; DLL						ļ	No	
2 8.					ill strings se	·			
CASING SIZE	WEIGHT, LB./F		1023°		IZE	920		AMOUNT PULLED	
13-3/8" 9-5/8"	36 & 40#		40201		17-1/2" 12-1/4"		0 05		
	00 00 00			7					
									
	· · - · · · · · · · · · · · · · · · · ·	LINER RECORD				30.	TUBING RECO		
29.	· · - · · · · · · · · · · · · · · · · ·		SACKS CEN	AENT BO	REEN (MD)	30. 81ZE	TUBING RECO		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEN	4ENT SC	REEN (MD)	_			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEN	82	2.	SIZE ACID, SHOT, F	DEPTH SET (M	T SQUEEZE, ETC.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEN	82		SIZE ACID, SHOT, F	DEPTH SET (M	D) PACKER SET (MD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	82	2.	SIZE ACID, SHOT, F	DEPTH SET (M	T SQUEEZE, ETC.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	82	2.	SIZE ACID, SHOT, F	DEPTH SET (M	T SQUEEZE, ETC.	
SIZE 31. PERFORATION RECO	TOP (MD)	BOTTOM (MD)	SACKS CEM	8: r	2. PEPTH INTER	SIZE ACID, SHOT, F	DEPTH SET (M	T SQUEEZE, ETC. TO OF MATERIAL USED OCT ID - 26-85	
SIZE 31. PERFORATION RECC	TOP (MD)	BOTTOM (MD)		PRGDUC	EPTH INTERV	ACID, SHOT, F	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN	T SQUEEZE, ETC. TO OF MATERIAL USED OF LOCAL TO 2 10 - 26 - 85 Px H STATUS (Producing or	
SIZE 31. PERFORATION RECC	TOP (MD)	BOTTOM (MD)		PRGDUC	EPTH INTERV	ACID, SHOT, F	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN	T SQUEEZE, ETC. TO OF MATERIAL USED OST ID-2 1-26-85 PM H	
31. PERFORATION RECO	TOP (MD)	BOTTOM (MD)		PRGDUC's lift, pumpi	EPTH INTERV	ACID, SHOT, F	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN	T SQUEEZE, ETC. ID OF MATERIAL USED PST TD-2 1-26-85 PXH STATUS (Producing or si-in)	
SIZE 31. PERFORATION RECO	ORD (Interval, size	e and number) CTION METHOD ()	PROD'N.	PRGDUCTO OI BERIOD OI	TION ing—size and	ACID, SHOT, F VAL (MD) I type of pump) GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL Shu WATER—BEL	T SQUEEZE, ETC. TO OF MATERIAL USED FOR T D - 2 1 - 26 - 85 For H STATUS (Producing or it-in) GAS-OIL RATIO	
SIZE 31. PERFORATION RECO	ORD (Interval, size	e and number) CTION METHOD ()	PROD'N. TEST P	PRGDUCTO OI BERIOD OI	PEPTH INTERVENTED INTERVEN	ACID, SHOT, F VAL (MD) I type of pump) GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL shu	T SQUEEZE, ETC. TO OF MATERIAL USED FOR T D - 2 1 - 26 - 85 For H STATUS (Producing or it-in) GAS-OIL RATIO	
31. PERFORATION RECO	ORD (Interval, size ON PRODUCT HOURS TESTED CASING PRESSURE	CTION METHOD () CHOKE SIZE CALCULATED 24-HOUR BAT	PROD'N. TEST P	PRGDUCTO OI BERIOD OI	TION ing—size and	ACID, SHOT, F VAL (MD) I type of pump) GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL shu WATER—BBL	T SQUEEZE, ETC. TO OF MATERIAL USED OST ID - 26-85 Pr H STATUS (Producing or it-in) OIL GRAVITY-API (CORR.)	
31. PERFORATION RECO	ORD (Interval, size ON PRODUCT HOURS TESTED CASING PRESSURE	CTION METHOD () CHOKE SIZE CALCULATED 24-HOUR BAT	PROD'N. TEST P	PRGDUCTO OI BERIOD OI	TION ing—size and	ACID, SHOT, F VAL (MD) I type of pump) GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL shu WATER—BBL	T SQUEEZE, ETC. TO OF MATERIAL USED OST ID - 26 - 85 Pr H STATUS (Producing or it-in) OIL GRAVITY-API (CORR.)	
31. PERFORATION RECO	ORD (Interval, size ORD (Interval, size ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for)	CTION METHOD (I CHOKE SIZE CALCULATED 24-HOUR BAT fuel, vented, etc.)	PROD'N. TEST P	PRGDUC's lift, pumpi	TION ing—size and	ACID, SHOT, F VAL (MD) I type of pump) GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL shu WATER—BBL	T SQUEEZE, ETC. TO OF MATERIAL USED OST ID - 2 1-26-85 Pr H STATUS (Producing or siden) OIL GRAVITY-API (CORR.)	
33.º DATE OF TEST FLOW. TURING PRESS. 34. DISPOSITION OF GA	ORD (Interval, size ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for) (ENTS Deviat	CTION METHOD () CHOKE SIZE CALCULATED 24-HOUR BAT fuel, vented, etc.)	PROD'N. TEST P	PRGDUCT Rift, pumps FOR COLUMN SEL.	TION ing—size and cL—BBL. GAS—MCI	SIZE ACID, SHOT, F VAL (MD) Control of pump GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL Shu WATER—BBL ATER—BBL.	T SQUEEZE, ETC. ID OF MATERIAL USED OF LOCAL CONTROL STATUS (Producing or it-in) OIL GRAVITY-API (CORR.) REED BY ED FOR RECORD	
31. PERFORATION RECO	ORD (Interval, size ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for) (ENTS Deviat	CTION METHOD (ACCOUNTS OF THE CALCULATED 24-HOUR BAT Study, vented, etc.)	PROD'N. TEST P	PRGDUC's lift, pumpi	TION TION TION THE BBL. GAS—MCI	SIZE ACID, SHOT, F VAL (MD) Control of pump GAS—MCF.	DEPTH SET (M RACTURE, CEMENT AMOUNT AND KIN WELL shu WATER—BBL TEST WITNES ACCEPI	T SQUEEZE, ETC. ID OF MATERIAL USED OST ID - 26 - 85 Pr H STATUS (Producing or if-in) GAB-OIL RATIO OIL GRAVITY-API (CORE.) REED BY ED FOR RECORD 7-25-84	

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ACCEPTED SOR RECOND

APR-4 1875

CORPAS MAIN CONTRACT