

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

ckf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other		
2. NAME OF OPERATOR		Cibola Energy Corp.							
3. ADDRESS OF OPERATOR		PO Box 1668, Albuquerque, NM 87103							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1063' FSL & 823' FEL							
At top prod. interval reported below									
At total depth same as above									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
8-4-87		10-23-89		2/19/90		5611.8 GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
5028		4190				1080 - TD		4024 - 4040 Atoka-Morrow	
25. WAS DIRECTIONAL SURVEY MADE		yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN		Litho Density Comp Neutron; Phasor Induction; Natural Gammay Ray; Microlog-Gamma Ray; Long Space Sonic; Mud Log							
27. WAS WELL CORED									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
13 3/8"		54.5#		210		16"		70 SX	
8 5/8"		24 #		927		12 1/4"		383 SX	
5 1/2"		15.5#		4504		7 7/8"		300 SX	
29. LINER RECORD		30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4024 - 4040 (2 SPF) 34 shots		4026 - 4212 (2 SPF) 14 shots		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
				4024 - 4040		1000 gal. 7 1/2% acid			
				4026 - 4212		800 gal. 7 1/2% acid			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
2/19/90		Flowing Gas		SIWOPL&WD					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
2/18/90		1		1/2		0		0	
GAS—MCF.		WATER—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
Approx 12.5 mcf		4.5		300 approx		100		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
75 psi		400psi		0		0		300 approx	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY					
One Notarized Deviation Survey & one Gas Analysis (Logs previously delivered)		SIGNED		TITLE		DATE			
President		9/3/91							

*(See Instructions and Spaces for Additional Data on Reverse Side)