N. M. Oil Cons. Division:

811 S. 1ST ST.

Form 3160-3

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ARTESIA, NM 88210-26

UNITED STATES

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 199

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(July 1992) DEPARTMENT OF THE INTERIORJAN 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-71526 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRIL JOR DEEPEN 14008 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK DEEPEN [YEW ME DRILL 🖾 Bennett Ranch Unit b. TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO WELL ___ WELL XX Bennett Ranch Unit #1 2. NAME OF OPERATOR 9. API WELL NO. Harvey E. Yates Company 30-035-20027 3. ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR WILDCAT 505/623-6601 Roswell, N.M. 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface P.O. Box 1933, Wildcat Hackberry Ellenberg 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FNL & 1980' FEL Sec. 14, T26S, R12E At proposed prod. zone same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES N.M. Otero Approximately 2 miles NW of Alamo Mtn. 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 640 40 990 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. rotary 6400 330 22. APPROX. DATE WORK WILL STARTS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) ASAP 5100' PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT 350 sks Cl "C" w/2% Cacl & 1/4# SIZE OF HOLE 32# ST&C J55 8rd 900' <u>8 5/8''</u> celloseal/sk *625 sks lead & **300 sks tail 64001 4 1/2" 11.5# LT&C J55 7 7/8" All csg will be new, or used meeting BIM specs. Omt quanities & additives are subject to change due to the hole conditions * 625 sks 35/65 poz:C w/6% gel, 5#salt & 1/4# cellophane ** 300 sks Cl ''C' w/3% salt, .4% FL, .2% Disp & 1/4# cellophane PROPOSED MUD PROGRAM: Air drill until hole dictates otherwise Fresh water system w/shale guard, ammonia nitrate & sweeps to Surface to? clean hole, should mudup be required, drispac & shale guard, to TD 8.6-8.8 ppg, 32-40 Visc, 12-15 cc wtr loss Post ID-1 2-14-96 Mud program subject to change due to hole conditions. Man LAC + ALI IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED Bol Williams Bob Williams (This space for Federal or State office use) Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL AND SPECIAL DRILLING STIPULATIONS ATTACHED. CONDITIONS OF APPROVAL, IF ANY: APPROVED BY See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crim for any person knowingly and willfully to make to any department or agency of the