911 S. 1ST ST. # 183A, NM 88210-2834

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Form 3160-5 (June 1990)			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.	
SUNDRY NOTICES AND R		AND REP	EDODTS ON WELLS	NM-71526
Do not use this fo	rm for proposals to d	rill or to dee	epen or reentry to a different reservoi  -" for such proposals	6. If Indian, Allottee or Tribe Name r.
SUBMIT IN TRIPLICATE  1. Type of Well			7. If Unit or CA, Agreement Designation	
Oil   Gas   Other     Other			19008 8. Well Name and No.	
Harvey E. Yates Company				Bennett Ranch Unit #1Y
3. Address and Telephone No.				9. API Well No. 30-035-20028
P.O. Box 1933, Roswell, N.M. 88202 505/623-6601  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area	
Sec. 14, T26S, R12E			Wildcat, Hackberry	
990' FNL & 2005' FEL			11. County or Parish, State Ellenburge	
12. CHECK A				Otero, NM
TYPE OF O	APPROPRIATE BOX	s) TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTIO			N
☐ Notice of	Intent		Abandonment	Change of Plans
Subsequen	t Report		Recompletion Plugging Back	New Construction
			Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice			Altering Casing	Conversion to Injection
			other csg/cmt job	Dispose Water
13. Describe Proposed or Comp	pleted Operations (Clearly state al	pertinent details, a	and give pertinent dates, including estimated date of starti	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface location	ons and measured and true vertice	al depths for all m	and give pertinent dates, including estimated date of starti arkers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
	TD 12 1/4" hol Prep hole to r	e @ 2865' un csg	8/9/97	
8/11/97	& 1/4#/sk celle PD @ 1:00 pm 8	s 65:35 ''( oseal, + /11/97 (	T&C J-55 csg, Set @ 2865' C" poz w/6% gel, 8# gelsonit tail in w/200 sks Cl "C" w/ Circ 334 sks to pit 1200 psi/30 min, Held ok	1% CaCl
			PETER W. CHESTER	RECI
4. I hereby certify that the fore	ROING IS true and correct		SEP 5 1307  BUREAU OF LAND MANAGEMENT  ROSWELL RESOURCE AREA	EIVED 22 PII:
Signed Uckio	Je Vickie Te	el	Production Analyst	
(This space for Federal or S		Ittle	21000CTON ANALYSE	bate <u>8/21/97</u>
Approved by		Title		
Conditions of approval, if ar	ny:			Date
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