Form 3160-5 (June 1990)

## UNIT STATES DEPARTMEN. JF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED						
Budget Bureau No. 1004-0135						

clsF

es March 31, 1993

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5.	$\mathbf{L}$	ease	Des	igna	tion	and	Ser	rial	No

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**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to deepen or re-entry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.

6. If Indian, Allottee or Tribe Name N/A

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	SUBMIT IN	7. If Unit or CA, Agreement Designation			
1. Type of Well					
Oil Gas Well Well	Other	8. Well Name and No.			
2. Name of Operator	PDEG	00 I	Indian Creek Federal #1		
Address and Telephone No.	PRES	CO, Inc.	9. API Well No. 30 -035 - 20030		
<del></del>	c., P. O. Box 2691	, Roswell, NM 88202 (505) 625-8807	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, S			Abo Wildcat		
1900, EST 3	202' EEL IImit I	Sec. 14 T238 D20E N.M.D.M.	11. County or Parish, State		
1000 FSL, 2.	205 FEL, UIII J,	, Sec. 14, T23S-R20E, N.M.P.M.	Otero, NM		
12. CHECK APPR	OPRIATE BOX(S)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBM	MISSION	TYPE OF A	CTION		
Notice of Intent		Abandonment	Change of Plans		
<del></del>		Recompletion	New Construction		
Subsequent Rep	port	Plugging Back	Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
Final Abandoni	ment Notice	Altering Casing	Conversion to Injection		
		Other	Dispose Water		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
subsurface locations and measur	ed and true vertical depths fo come additional study	pertinent details, and give pertinent dates, including estimated date of s r all markers and zones pertinent to this work.)  7 in the area of the proposed well and wishes to cha are as follows:	ange the total depth for this well from 4,000'		
Glorietta	740'	F 1 4 2 2 4 1 0 7001	57891077		
Tubb	1670'	Fresh water is expected @ 700	N°		
Abo Shale	2040'	Oil is expected below 2040'	T		
Abo Dolomite	2140'	Gas is expected below 3030'			
Permian Detrital	3030'		RECEIVED 37		
Mississippian	3290'		CCD - ARTESIA 🞅/		
Devonian	3420'		(2) 1 30°		
Fusselman 3560'		Fresh water is expected @ 700' Oil is expected below 2040' Gas is expected below 3030'  RECEIVED CCD - ARTESIA  All other data on the APD approved 12-16-98 remain unchanged 92 bz ez zzzzzzzzzzzzzzzzzzzzzzzzzzzzzzzz			
Montoya	4180'		200000		
Ellenburger	4675'				
TD	5000'				
14. I hereby certify that the foreg	pammond a	TITLE Agent for PRESCO, Inc.	DATE 1-20-99		
Kenton A. Hamn (This space for Federal or State					
(This space for redeal of State		A 1	17/7/00		
APPROVED BY	AT IPANY:	TITLE Acting ATM	DATE 4///77		
CONDITIONS OF APPROVA	, <i></i> ,	U			
THE 10 H C C C	i	n knowingly and willfully to make to any department or agency of	the United States any false fictitions or frenchlast		
Title 18 U.S.C. Section 1001, mai	kes it a crime for any perso	on knowingly and withting to make to any department of agency of	the Office States any faise, nethious of fraudulent		

statements or representations as to any matter within its jurisdiction.