

(See other instructions on reverse side)

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Copy to L. 20

TEST WITNESSED

RECEIVED
MAR 29 1985
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

and available record

DATE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cretaceous Sand	1270'	1340'	DST #1: Tool open 1 hr. & 6 mins. tool opened with good blow decreasing to weak blow. No gas to surface. Recovered 150' (1 bbl.) drilling mud, no shows. 30 min. ISIMP 432 psi, FMHP 9 psi, 60 min PSIMP 432 psi, RMHP 647 psi. Recovered mud titrated 3000 ppm, pit mud 4500 ppm. Conclusive Test. (Halliburton).	San Andres Glorieta Abo Wolfcamp Pennsylvanian Pre-Miss.	1413' 2096' 3564' 4440' 5136' 7096'	(+3846') (+3165') (+1697') (+ 821') (+ 125') (-1835')
	Upper Penn.	7255'	7283'	DST #2: Tool open 1 hr. 10 mins. with fair blow & died in 30 mins. No gas to surface. Recovered 300' slightly mud cut water + 5900' water. 60 min. ISIMP 2679 psi, FMHP 2679 psi, 90 min. PSIMP 2679 psi. Mismen. (Halliburton)		
Pennsylvanian	5291'	5341'	Core #1: Black shale & dense gray limestone. No shows.			
Pre-Mississippian	7273'	7283'	Core #2: Recovered two cherty dolomite nodules. No shows.			