

U. S. LAND OFFICE 219 09 14
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company J. Hartland, Inc. Address 1022 N. 17th Ave., Hollywood

Lessor or Tract Gartland et al Field Alamosa Long State New Mexico.

Well No. 2910 Sec. 8 T. 12N R. 4W Meridian P. M. M. County Alameda Elevation 4860'

Location ft. N. of Line and ft. E. of Line of _____ Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. J. Hartland Title Operator

Date 4/10/58

Date _____
The summary on this page is for the condition of the well at above date.
Commenced drilling _____, 19____ Finished drilling _____, 19____

showing c/g

OIL OR GAS SANDS OR ZONES
(Derive gas by G)

7450
No. 1, from _____ to _____
saturation 3500
No. 2, from 3525 to 3552 ~~carried water~~ (see test)
No. 3, from _____ to _____
none detected
No. 1, from _____ to _____
No. 2, from _____ to _____
7450
No. 4, from _____ to _____
No. 5 from _____ to _____
No. 6, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
IMPORTANT WATER SANDS
SANDING RECORD

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material None Length Doth set
Adapters—Material size

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

TOOLS USED

Rotary tools were used from 7134 feet to 8585 feet, and from _____ feet to _____ feet

Cable tools were used from LONG feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

DATE _____ none _____, 19____
 _____, 19____
 The production for the first 2 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock _____ lbs. per sq. in. _____
 EMPLOYEES _____

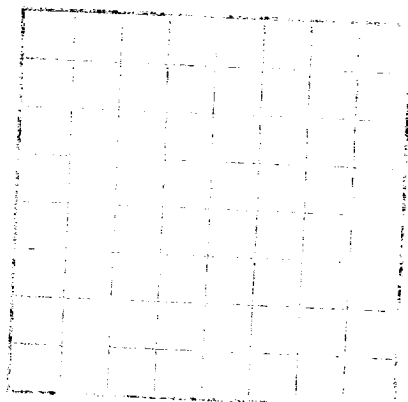
EMPLOYEES

NAME	EMPLOYERS
RYAN	C. K. HARRISON
HIVENSALT	DAVID HOLLOWAY

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Owned by Stanolind Oil & Gas Company. Mississippian Devonian and Salurian.
6605	7800		Pennsylvanian
7200	to 8306		Quartz
8306	to 8350		Mississippian
8350	to 8430		Devonian
8500	to 8552		Salurian.

TOO OF OR EV NEW



The Agency on this page is for the number of the wall at one side

THE DEPT OF DEFENSE OR SOME

DATE: 12/11/2014

677000

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION	TOTAL FEET	FROM	TO