

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

R. E. Gentry

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 32, T 15 S, R 3 W, NMPM.

Wildcat

Pool.

Sierra

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 32..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced January 24, 1953. Drilling was Completed June 23, 1953.

Name of Drilling Contractor Layton Brown Drilling Company, Woodsboro, Texas (rotary)

Address Atlas Drilling Company, Aztec, New Mexico (cable tools).

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

July 15, 1953

OIL SANDS OR ZONES

No. 1, from None, no shows..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No important water sands. feet. _____

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	55#	new	96'	None		None	surface
10 3/4"	32.75#	new	317.6'	float	left in hole	None	surface
7"	20#	new	1732'	float	1732	None	Seal off lost circulation zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	96'	40	rig pump	---	---
15"	10 3/4"	317.6	180	Halliburton	---	---
8 3/4"	7"	1732	*	Halliburton	---	---

*Cavernous conditions required several applications of cement, calseal, formaplex, Sievers formula" etc.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.

Depth Cleaned Out.

REC OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 96 feet to 5401 feet, and from feet to feet.
Cable tools were used from 0 feet to 96 feet, and from 5401 feet to 5418 feet.

PRODUCTION

Put to Producing Plugged and abandoned, 196-30-53

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was
was oil; 0 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in - - -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. (see below)	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1242	1242	plus Pennsylvanian limestone and cherty limestone w/thin sh. strks.				
1242	1371	129	Percha shale (Devonian)				
1371	1377	6	Fusselman black dolomite				
1377	1647	470	Montoya dolomite, strks of limestone and chert				
1647	1859	12	Cable Canyon sandstone, no porosity (Montoya)				
1859	3024	1165	El Paso dolomite & limestone				
3024	3083	59'	Cable Canyon sandstone				
3083	3833	750	Montoya & Fusselman undifferentiated				
3833	3976	143	Percha shale				
3976	4193	217	Montoya & Fusselman undifferentiated				
4193	4298	105	Percha shale				
4298	4448	150	Pennsylvanian limestone				
4448	4542	94'	Percha shale				
4542	5418	876	Montoya & Fusselman undifferentiated				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator P. William Carr
Name William G. Gill
Address 609 Wilson Tower, Corpus Christi, Tex.
Position or Title Petroleum Engineer & General Manager
Date 7-16-1953