

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**J. H. Winslow & E.R. Wright** **Deming, New Mexico**  
Company or Operator Address  
**State Lease No. E-1218** Well No. **I-14** in **SE** of **NE** of Sec. **19**, T. **14** S.  
Lease  
R. **2** W. **Cutter** Field, **Sierra** County.  
Well is **1650** feet south of the North line and **330** feet west of the East line of **Sec. 19, T. 14 S. 2 W.**  
If State land the oil and gas lease is No. **E-1218** Assignment No. **None- none**  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_ Address \_\_\_\_\_  
Drilling commenced **Oct. 3** 19 **47** Drilling was completed **April 10** 19 **48**  
Name of drilling contractor **Joe. Smith** Address **Deming, New Mexico**  
Elevation above sea level at top of casing **4880** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **80** to **90** feet **1/2 Gal. per. Min. -**  
No. 2, from **152** to **158** feet **rose to 70 ft. from surf**  
**247** to **252** feet **rose to much to base-**  
No. 3, from **274** to **310** feet **rose 10 ft. higher**  
No. 4, from **460** to **480** feet **rose no higher**  
**rose no higher**

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>6# O.D. 10 1/2</b>		<b>15</b>		<b>482</b>	<b>made from collar</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>8#</b>	<b>6# O.D. 482</b>			<b>mud laden fl.</b>	<b>600 lbs. bentonite</b>	

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **surface** feet to **bottom** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Joe. Smith** \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
**E.R. Wright** \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **1st**day of **June**, 19**48****Geneva W Walker****Deming, New Mexico** **May 31, 1948**Name **E.R. Wright**Position **operator**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
top	10 4	4	soil
4	10	6	broken sand rock
10	20	10	yellow sand rock
20	67	47	gray sand rock hard
67	80	13	dark shale
80	90	10	sand rock soft $\frac{1}{2}$ Gal. watter per. M.
90	100	10	gray sandy shale
100	138	38	dark shale
138	145	7	sand stone hard
145	152	7	gray shale
152	158	6	sand rock soft more watter
158	180	22	gray sandy shale
180	195	15	gray shale
195	205	10	dark sandy shale
205	208	3	gray shale
208	225	17	dark shale
225	247	22	gray sandy shale
247	252	5	sand soft i think carried watter
252	258	6	gray sandy shale
258	264	6	sand stone
264	274	10	dark sandy shale
274	310	36	sand rock part hard, part should carry- watter
310	340	30	dark shale,
340	365	25	gray sandy shale
365	371	6	gray shale
371	375	4	dark shale
375	390	15	gray sandy shale
390	405	15	sand rock
405	412	7	gray sandy shale
412	417	5	black shale
417	427	10	gray sandy shale
427	434	7	black shale
434	440	6	gray sandy shale
440	458	18	dark shale
458	460	2	gray stickey shale
460	480	20	light sand, i think carried watter
480	484	4	blue stickey shale, set 6# caseing- hole dry
484	493	9	black shale,
493	501	8	gray sandy shale
501	511	10	black shale
511	548	37	gray sandy shale
548	550	2	sand soft, a little watter
550	552	2	blue shale
552	608	56	gray sandy shale
608	618	10	white sand rock hard, a little more- watter
618	621	3	dark shale,
621	630	9	sand soft, watter, to much to bale
630	680	50	gray shale
680	700	20	dark shale, bottom of hole.