

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
ONForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jornada del Muerto

8. FARM OR LEASE NAME

Jornada del Muerto Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-14S-1W

12. COUNTY OR PARISH

Sierra

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BEARD OIL COMPANY ✓

3. ADDRESS OF OPERATOR

2000 Classen Center, 200 South, Okla. City, OKLA. CITY OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1980' FSL & 660' FEL of Sec. 17-14S-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 4792'; DF 4805'; KB 4806'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Test BOP & Intermed. Csg. String ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Nippled up Blowout Preventer and pressured up on 13-3/8" csg. to 500 psi. Held o. k. Drilled out with 12-1/4" hole below surface pipe set at 533'. Started under surface at 11:15 P. M. 2-26-73.
2. Drilled to total depth 3400' 3-6-73 at 9:30 P. M.
3. Ran Dual Induction Log and attempted to run Formation Density and Gamma Ray Caliper Log. Tool failed. Attempted to repair tool. Were unsuccessful in attempts to repair tool and thus were unable to run FDC.
4. Ran 81 jts. 36#, K55, ST&C, 9-5/8" casing, total 3403.82', set at 3399' and cemented by Dowell with 200 sx of Class C w/5# Kolite/sk, followed by 200 sx of Class C, neat. Plug down at 3:30 A. M. 3-8-73. Bumped plug with 2000#. Float held o. k. Good circulation thruout job.
5. Nippling up and preparing to drill out from under 9-5/8" intermediate string of casing at 6:00 A. M. 3-8-73.

RECEIVED
MAR 12 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

F. H. Hartman

TITLE

Vice President

DATE 3-8-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

MAR 12 1973

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well size conditioned for final inspection looking to approval of the abandonment.