

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct
verse side)VCATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jornada Del Muerto Unit

8. FARM OR LEASE NAME

Jornada Del Muerto Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-14S-1W

12. COUNTY OR PARISH

Sierra

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Dry Hole

2. NAME OF OPERATOR

BEARD OIL COMPANY

3. ADDRESS OF OPERATOR

2000 Classen Center, 200 South

Oklahoma City, Oklahoma 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1980' FSL & 660' FEL of Sec. 17-14S-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4806 KB, 4805' DF, 4792' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Condition hole at Total Depth 9800' - Mud Wt. 9.0, Viscosity 52, Water Loss 14.4 cc.

2. Go in hole and P&A as follows:

Plug #1 - 9050'-9160' w/40 sx across T/ Penn Lime

Plug #2 - 7740-7850' w/40 sx across T/Abo

Plug #3 - 5790-5900' w/40 sx across T/San Andres

Plug #4 - 4500-4600' w/50 sx

Plug #5 - 3325-3475' w/65 sx across bottom 9-5/8" csg @ 3400'

Plug #6 - 0-100' w/30 sx between 9-5/8" and 13-3/8" csg (pmpd from surface)

Plug #7 - 0-110' w/35 sx inside 9-5/8" csg

10 sx in Rathole & 10 sx in Mousehole

Total cmt used 320 sx - Erect DH Marker 5' above GL and 4' below GL

3. Verbal approval to P&A obtained from Jim Knauf @ 5:00 P. M. 4-15-73

18. I hereby certify that the foregoing is true and correct

SIGNED

Ivan D. Allred, Jr.

TITLE Petroleum Engineer

DATE 4-23-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 18 1973

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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