INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cretaceous Sand	2,015	2,038	Porous Sand Selectively perf. 2022-2143.
San Andres Limestone	2,040	2,148	Fractures Recovered 1575 bbls. water
Strawn	6,904	6,951	Core-Limestone
Strawn	7,050	7,174	DST#1: Tool open 15 min. init., closed 60 min. init., open 60 min. final, closed 120 min. final. Rec. 330' drlg fluid, IHP 3076 ISIP 485 FFP 148-148 FHP 3062 FSIP 205
Strawn	7,200	7,430	DST #2: Tool open 15 min. init., closed 60 min. init., open 60 min. final, closed 120 min. final. Recovered 765' sli. gas cut mud. IHP 3239 ISIP 765 FP 241-349 FHF 3213 FSIP 469; Surface action: Gas to surface in 18 min. max. meas. flow rate 76.3 mcf (meas. @ 30 min) min. meas. flow rate 19 mcf (meas. @ 60 min.)
Strawn	7,206	7,556	DST#3: Tool open 3 min. init., closed 8 hours initial, open 2 hours final, closed 12 hours final. Recovered 790' drlg. fluid. IHP 3418 ISIP 1687 FFP 580-709 FHP - FSIP 817 (10 hours). No gas to surface. Sample chamber recovery: 388 cc water, .439 cu. ft. gas.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cretaceous	225	
San Andres	2,040	
Glorieta	2,635	
Yeso	2,715	
ABO	4,140	
Wolfcamp	4,605	
Permo-Penn Carb.	5,010	
Mississippian	7,830	
Woodford (Percha)	7,890	
Montoya (Cutter)	8,040	
Cable Canyon	8,310	
Ellenburger (El Paso)	8,335	
Bliss	8,680	
Pre-Cambrian	8,740	

RECEIVED
MAY 27 1964
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636