

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM-9721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beard-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T-14-S, R-1-E

12. COUNTY OR
PARISH

Sierra

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Exxon Corporation

RECEIVED

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

JAN 8 - 1974

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,980' FSL & 1,980' FEL

O.C.C.
ARTESIA OFFICE

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12-17-73

15. DATE SPUDDED

1-4-74

16. DATE T.D. REACHED

2-18-74

17. DATE COMPL. (Ready to prod.)

Dry Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 5,163'

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

8,850' TD

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 8,850'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - Dry Hole

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Sonic, Sidewall Neutron, Dual Induction - LL8, Density, Dip meter

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	329	17-1/2"	400 SX	None
10-3/4"	51#	2,402	12-1/4"	915 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

Perforated with Select Fire 3-1/2" Csg
Gun (11 holes) at 2022, 2025, 2029, 2032,
2058, 2060, 2076, 2100-2102-2127-2143

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2022 - 2143	4000 gals 15% NE ACID

33.*

PRODUCTION

DATE FIRST PRODUCTION

Dry Hole

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS
(shut-in)

P&A 3-4-74

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Strip Log, Water Analysis, samples down to 1,000'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. L. Clemmer

TITLE Proration Specialist

DATE 3-12-74

*(See Instructions and Spaces for Additional Data on Reverse Side)