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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 19 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3821
7. Unit Agreement Name Jornada del Muerto
8. Farm or Lease Name Jornada del Muerto
9. Well No. 4
10. Field and Pool, or Wildcat Wildcat
12. County Sierra

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
BEARD OIL COMPANY ✓
3. Address of Operator
2000 Classen Center, 200 South, Okla. City, OK 73106
4. Location of Well
UNIT LETTER C, 2390 FEET FROM THE West LINE AND 744.1 FEET FROM
THE North LINE, SECTION 2 TOWNSHIP 15 S RANGE 1 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
5300' GR - 5304' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER and running of production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 3-7-76; attempted to drill with air; unable to do so; mudded up at 65' and drilled ahead to 257'; ran 244' of 7" surface casing set @ 244' and cemented with 125 sx Class "C" cement w/2% CaCl; had good returns throughout; plug down @ 12:50 P. M. March 15, 1976. Waited on cement to set and nipped up to 3-17-76; drld plug @ 3:30 P. M. 3-17-76. Attempted to drill with air again; drilled to 370' with air and had to mud up; drilled remainder of hole with mud. Reached total depth of 2015' 9:00 P. M. 4-1-76, where circulation was lost; attempted to regain circulation, but were unable to do so. Ran Schlumberger electric logs (Dual Induction-Laterolog and Simultaneous Compensated Neutron-Formation Density log). Ran 4-1/2", 10.5#, 8R, K-55, ST&C production casing, cemented at 1957' with 325 sacks Class "C" cement, used 6 centralizers and ran 10 bbls fresh water pad in front of cement; plug down @ 3:45 P. M. 4-8-76; had good circulation throughout job; circulated part of fresh water pad at end of cement job. Set slips, packed off & released rig. Presently waiting on completion unit availability to attempt completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vater, Jr.	TITLE Operations Manager	DATE 4-14-76
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE APR 21 1976

CONDITIONS OF APPROVAL, IF ANY: