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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**MAY 3 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-1-1  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
State Oil & Gas Lease No.
L-3821

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name Jornada del Muerto
2. Name of Operator BEARD OIL COMPANY	8. Farm or Lease Name Jornada del Muerto
3. Address of Operator 2000 Classen Center, 200 South, Okla. City, OK 73106	9. Well No. 4
4. Location of Well UNIT LETTER C 2390 FEET FROM THE West LINE AND 744.1 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 15 S RANGE 1 E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 5300' GR - 5304' DF	12. County Sierra

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray Bond Log from 1947' to surface. Found cement in surface casing. Perforated 1905-20 (Dakota) w/2 holes/foot (30 holes). Swabbed well down; no shows. Acidized with 750 gals. 15% Mud Acid; swabbed well and recovered all load and acid water plus 5 bbls per hour of fresh water; no show of oil or gas. Set Cast Iron Bridge Plug at 1900' and perforated from 1872-82' and 1886-92' (Dakota) w/2 holes/foot (32 holes). Shut well in over night. No fill up over night. Acidized with 750 gals of 15% Mud Acid; swabbed back load and acid water and then swabbed approximately 10 bbls per hour fresh water; no shows of oil or gas. Set Cast Iron Bridge Plug at 1515'; perforated 1354-60 with 2 holes/foot (12 holes). Swabbed well down; no shows; acidized with 1000 gals. 15% Mud Acid; swabbed and flowed back acid and load water; no shows of oil or gas. Put swedge and valve on top of 4-1/2" casing - to temporarily abandon well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vater, Jr. TITLE Operations Manager DATE 4-28-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 5 1976

CONDITIONS OF APPROVAL, IF ANY: