0 <b>+\$</b> - US	GS-P.O. Box 185	7 1 - Engr.	JIM 1 - Fil	Le	30-051-2	0008	
Ro	swell, NM 882	1 - Forem	an submit in trii	PLIC.	Form approved	1	
Corm 9-331 C 1 - Mic (May 1963) 1 - Mic	dland - Admin U	nit	(Other instructi reverse side			No. 42-R1425.	
	UNIT	D STATES	OH. OIL CONS.		US SHOW DESIGNATION	0	
			. O. BOX 2088			37963	
		ICAL SURVEY S	ANTA FE N M	<del>875</del>	1. IF INDIAN, ALLOTTEE		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
DRILL XX		DEEPEN 🗆	PLUG BAC	PLUG BACK 🗌		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS	LL XX OTHER	Rec	EVED MULTIPLE ZONE	K	8. FARM OR LEASE NAM	*	
WELL WEI	LL XX OTHER					"3" Federal	
Getty Oil Company JW 25 100 15 15 15 15 15 15 15 15 15 15 15 15 15					9. WELL NO.		
3. ADDRESS OF OPERATOR		الروال الماري			10. TIELD AND POOL, OR WILDCAT		
P.O. Box	730 Hobbs, NA	88240 (Sta Dremirements.*)			Wildcat -/		
4. LOCATION OF WELL (Report location clearly and in accordance with any Stad requirements.*)  At surface Unit 1tr. 1650 FEL & 990 FSLARBSSA, GPF, 138SW/RFW1 0 1982  At surface Unit 1tr. 1650 FEL & 990 FSLARBSSA, GPF, 138SW/RFW1 0 1982  AT SURFACE Unit 1tr. 1650 FEL & 990 FSLARBSSA, GPF, 138SW/RFW1 0 1982  AT SURFACE Unit 1tr. 1650 FEL & 990 FSLARBSSA, GPF, 138SW/RFW1 0 1982  AT SURFACE Unit 1tr. 1650 FEL & 990 FSLARBSSA, GPF, 138SW/RFW1 0 1982							
At proposed prod. zone		SW SE OH & G					
• •		U.s. GEO!(		AL SHOW	Sec. 3, T135	13 STATE	
	ND DIRECTION FROM NEAR		NOOMELL, NEV	V MEXIC	δ <u>.</u> .	NM	
4.5 miles North of Truth or Consequences, NM							
15. DISTANCE FROM PROPOSED TO THIS WELL LOCATION TO NEAREST							
PROPERTY OR LEASE LI (Also to nearest drlg	. unit line, if any)	<u>-</u>	1,045 OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	/60	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 26		1	0,200'				
				1	22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4573 GL					June, 198	32	
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME		
30"	26"	<u>79.5</u>	40'	·	Ready Mix C	RCULATE	
20"	16"	65	600'	815 sxs ACULATE			
14 3/4"		42			770 sxs CIRCULATE		
10 5/8"	8			1150 sxs			
7 7/8"							
weight	oject well will and gel additiviction	res to control thing of casing.	formation press The mud will	ures a be a l	ind condition i	OTC TOT	
low solids low fluid loss mud from 7300' to 10,200' (TD)  2. The pump and plug method will be used in cementing all strings of casing. The 16",							
11 2/41 0 5/0" will be comented to surface. The 5 1/2 will be comenced to approximately							
25.00! The 11 3/4" casing may be deleted depending on hole conditions.							
3. See attachment for BOP Program.							
RAS NOT DEDICATED, WILLIAM							
3. See attachment for BOP Program.  CHS NOT DEDICATED.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give partinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if apy.  SANTA FE							
		e 9	5 1885 AM				
IN ABOVE SPACE DESCRIB	BE PROPOSED PROGRAM: If drill or deepen direction	proposal is to deten or ally, give pertinent data	plug back, give data on son subsurface locations	present pr and measu	coductive zone and propo red and true vertical dep	sed new productive oths. Give blowout	
preventer program, if a	ру. / 🗴 /	المحال ال	WITA FE	.,			
24.	111 10 be	1/	Area Superinte	endent	DATE Apr	il 7, 1982	
signedDal	e R. Crockett	TITLE					
(This space for higher of the use)							
PERMIT NO SEL	GEORGE H. STEW	ARI	APPROVAL DATE				
	111 - 100						
APPROVED BY	JIV 9 1982 DVAL, IF ANY: USE FR	FSHWATELL	MUD EROLLS	unka	CE THRU 18	10!	
Į.					ŧ.		
JAM	NES A. CILLHAM						
DISTR	RICT SUPERVISOR	.) *See Instruction	ns On Reverse Side				