	DEPARTMEN'	T OF THE I	NTEDIO	D	INW OT	TI COND	- COWMIDSION	·
	DEPARTMEN	I OF THE I	MILKIO	200	Drawe	מת יי	5. LEANE DESIGNATION AT	O BERIAL NO.
	GEOLC	GICAL SURV	EY · · · ·	[2]		ia, MM	8NM-27440	
APPLICATIO	N FOR PERMIT	TO DRILL. I	DEEPEN	OR FU	UG BA	ACK	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
1a. TYPE OF WORK		NOV	 					
	RILL 🗌	DEEPEN I	2 2 198	PLU	G BAQ	ECE IV	7. UNIT AGREEMENT NAMED	ID
b. TYPE OF WELL		U.	L & GASLI					
	WELL OTHER	MINERALS	MCMT. SE	· 🗌	MULTIPLE ZONE	<u>. []</u>	S. FARM OR LEASE NAME	,
2. NAME OF OPERATOR		ROSWELL	L, NEW ME	UNICE	JA	N 061	ogaFederal 23	
OVERTHRUST RE	ESOURCES, LTD. V		-, MC	UCO			9. WELL NO.	
3. ADDRESS OF OPERATOR	ATTN: Dick Rol	lins			C). C. 6	:1 -	···.
3270 One Denve			tr Der	ver.CO			10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (I	er Place, 999 Et	in accordance wit	th any State	requirement	s.*)	רט איני. ע	Wildcat - Me.	allende
560 ' FSI	660)'FEL				c^{-2}	11. SEC., T., R., M., OR BL.	K.
At proposed prod. zo	•	, 122			Til.	. T	Sec. 23-T15S-	_
ne proposed products	Same				O.		N.M.P.M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH	13. STATE
15 C	1	C	N	Jarr Marri			Ciarma	N.M.
15. DISTANCE FROM PROF	theast of Truth	or conseque		ACRES IN L		17. NO. C	Sierra	14 • 171 •
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		560 '				TO THIS WELL		
(Also to nearest dr)	lg. unit line, if any)		320				40	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		100'	19. РКОРОВЕД ДЕРТН 2650 1			20. ROTA	RY OR CABLE TOOLS	
		100				Rot		
21. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)	-					22. APPROX. DATE WORK	WILL START*
4667'G.L.						<u> </u>	12-15-82	,
2 3.		PROPOSED CASI	NG AND CE	MENTING :	PROGRAI	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00T	SETTING DE	РТН	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0		350 '		295 Cu. Ft. CIRCULATE		TE .
7 7/8"	4 1/2"	10.50	26	550 '			Cu. Ft.	· ·
		1	Ì		1			

All producing intervals in Gallup Formation will be perforated and stimulated as necessary.

EXHIBITS

- "A" Location and Elevation Plat.
- "B" Ten Point Compliance Program.
- " C " Blowout Preventer Diagram.
- " D " Multi-Point Requirements for A.P.D.

The gas from this well is not committed.

- "E" Access Road to Location. " F "
- Radius Map of Field. -
- " G " Drill Rig Layout.
- "H" Fracturing Program Layout.
- Location Profile. "I"

The SE/4 SE/4, Section 23 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

FOR: OV.	ERTHRUST RE QRIGINAL, SECN EWELL N. W.		President, Walsh & Production (Eng. Corp.	11-19-82
	or Federal or State office use)				g h
PERMIT NO	APPROVED		APPROVAL DATE		D W
APPROVED BY	(ORIG. SGD.) DAVID R. C	ASS		DATE	10,18
	DEC 2 7 1982		•;		Wall of Miles
	JOZJAMES A. GILLHAM DISTRICT SUPERVISOR	See Instruction	ons On Reverse Side	- 1	hob In

O'L CONSERVATION DIVISION

STATE OF NEW MEXICO RGY NO MINERALS DEPARTMENT

P. O. DOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section,

Operator Lease						·	Well No.	
		INCORPORATED	FEDERAL 23			1		
Unit Letter	Section	Township	Ran	•	County			
P Actual Footage Loc	23	158		2W	Sier Sier	cra		
560	feet from the	South line and	660	Ioo	t from the	East		line
Ground Level Elev:	Producing Fo		Pool -			1,000	1	ited Acreage:
1667	Gallı	ıp	Wil	dcat			4	∩ Acres
1. Outline th	e acreage dedic	ated to the subject	well by c	olored pencil o	or hachure	marks on t	the pla	t below.
	nan one lease in nd royalty).	s dedicated to the w	ell, outlin	e each and ide	entify the o	ownership	thereo	(both as to working
		different ownership is unitization, force-poo			have the i	nterests o	of all o	owners been consoli-
□ Үев	□ No If	answer is "yes," type	of conso	lidation				
	is "no," list the	owners and tract des	scriptions	which have a	ctually bee	en consolic	dated.	(Use reverse side of
	•	ned to the well until a	all interes	ts have been	consolidat	ed (by co	nmunit	ization unitization
forced-poo	ling, or otherwise	e) or until a non-standa	ard unit, e	eliminating su	ch interest	s, has bee	n appr	oved by the Commis-
sion.								·
	1			1			CER	TIFICATION
	ļ Į			1 1				
				I		1 hereby	certify	that the information con-
	1							true and complete to the
				1		best of		. a saintuit
	1			1		FOR: OVE	EWEL RTHRI	L N. WALSH UST RESOURCES LTD.
	1			1	Ì	Name		COT REBOUNCES LID.
			. – – –	<u> </u>			V. Wa	lsh, P.E.
	1			t		Position		
	ı			í Í	ļ	Preside	· · · · · · · · · · · · · · · · · · ·	n Engineering &
	ı		•	I				action Corporation
	1			1		Date		orporation
	5	e c.		[11-19-8	32	
			·	<u> </u>				
	1	23		I	İ	1 hereby	certify	y that the well-location
	1			l		shown o	n this p	lat was plotted from field
	1			ı		1		surveys made by me or
	1		÷	ı	1	1		rect to the best of my
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	 					Novemb		7, 1982.
	1		ļ	©-	6601	Fegisteled	Froies d Surve	stongl Engineer
			! !	560'		Fred	3. Ke	Kirtist !
	Sca	le: 1"=1000'		6- 1111 - 1112 - 1114 - 1 114 -		Centificaté	210 L. K	E1.2. 13



EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C

OVERTHRUST RESOURCES, Ltd. Federal 23, No. 1 560' FSL, 660'Fel, Section 23-T15S-R2W Sierra County, New Mexico

1. The Geologic Surface Formation

McRae Formation

2. Estimated Tops of Important Geologic Markers

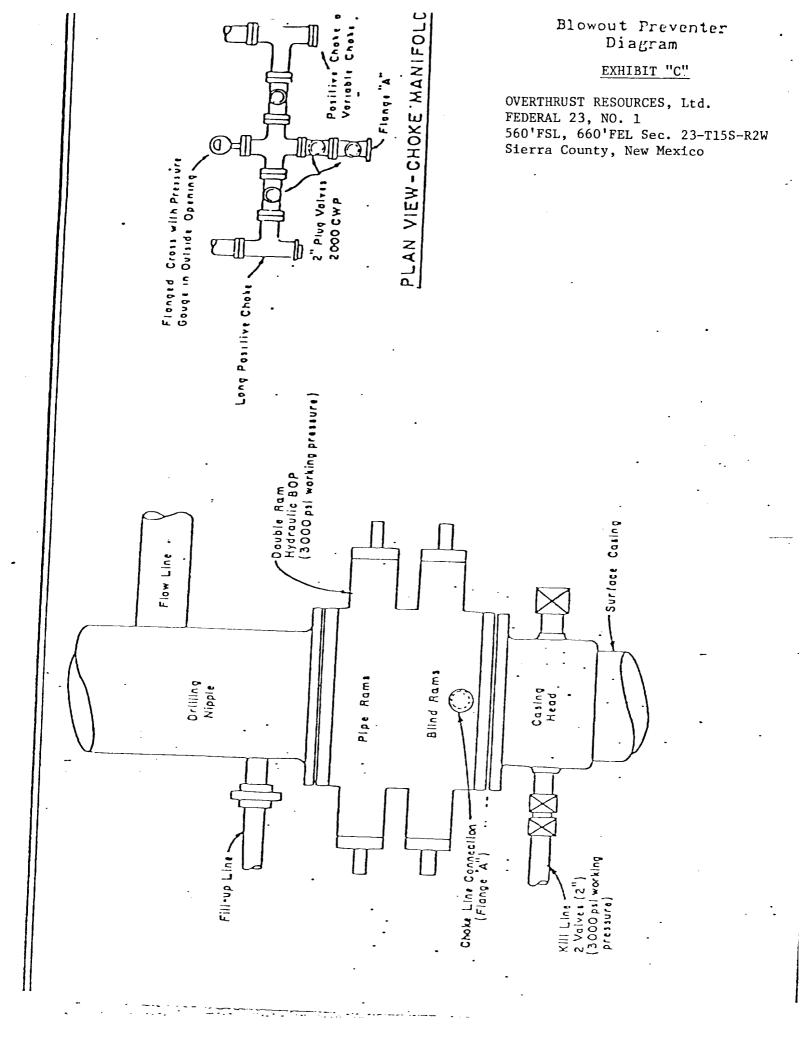
Mesa Verde - 1170' Upper Mancos - 1750' Gallup - 2305' Lower Mancos - 2607'

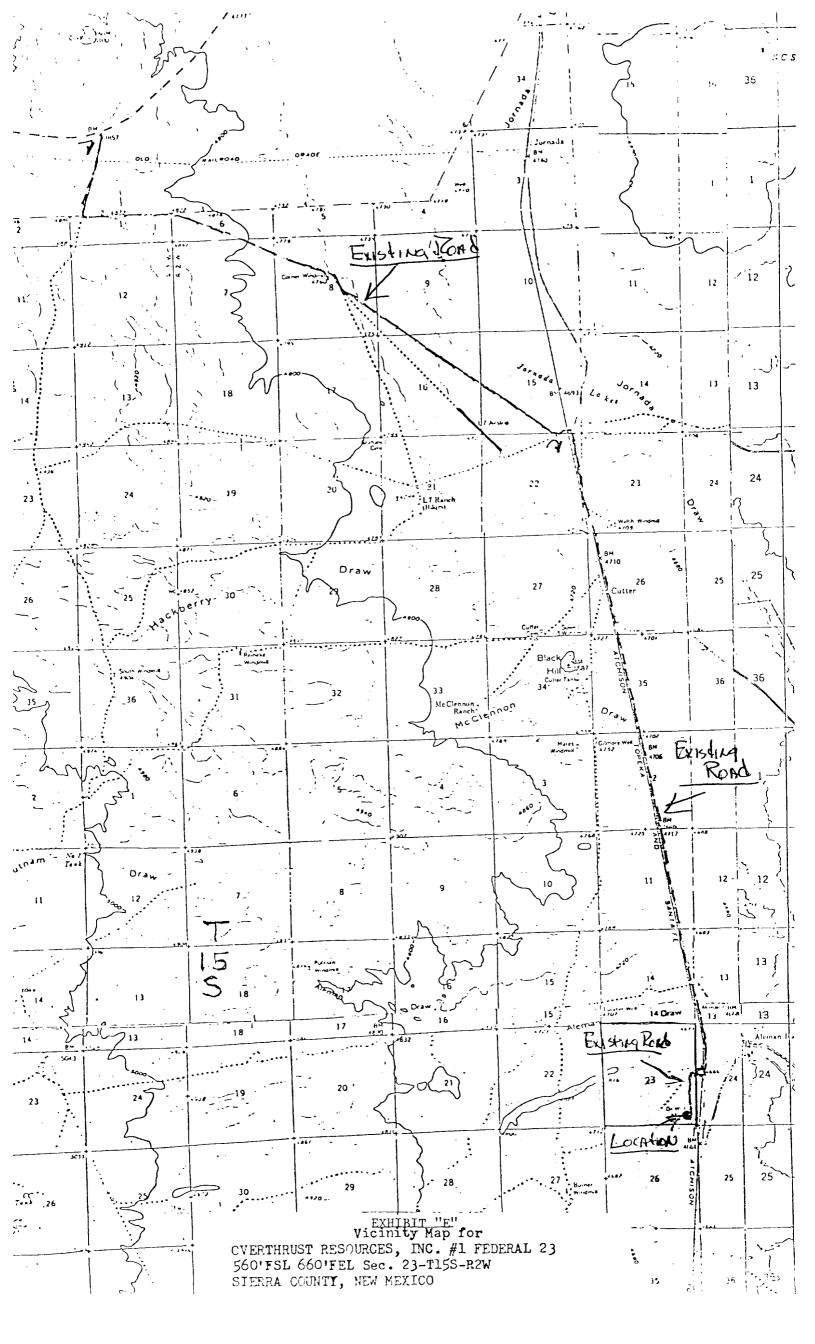
3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Mesa Verde - 1170', Water Gallup - 2305', Gas and Oil

4. The Proposed Casing Program

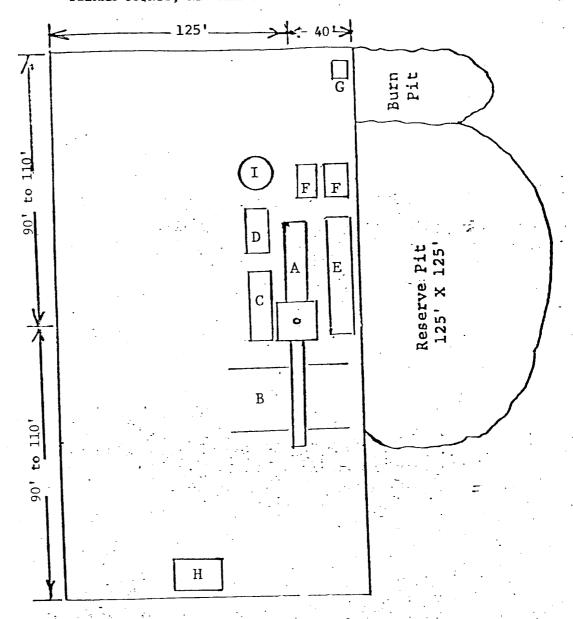
Hole Size	<u>Interval</u>	Section Length	Size Weight, Grade (OD) and Joint	New or <u>Used</u> .
12½"	0-350	350 '	8-5/8" 24# K-55 8 round ST&C	New
7-7/8"	350'-2650'	2300'	4-½",10.50,K-55 8 round ST&C	New





Drill Rig Layout

OVERTHRUST RESOURCES, Ltd. FEDERAL 23, NO.1 560' FSL, 660'FEL, Sec. 23-T15S-R2W SIERRA COUNTY, NEW MEXICO



A - RigB - PiperacksC - Doghouse and Water Tank

- Fuel

E - Mud Pit

F - Pumps G - Toilet H - Trailer House I - Oil Storage

1 i ļ I d Horizontal 1 1 ı ١ I 1 1 I l 1 l ١ 1 i 1. 1 ļ i l I ı ŧ Vertical: 1"=30' ļ | 1 ١ I l 1 1 1 l ı ١ 1 1 ļ 1 1 İ 1 1 1 1 WILL T ļ ١ l I 1 ١ 1 ļ 1 1 1 ·| I ļ İ 1 I Ī 1 I . 1 ļ I 1 l i ı İ İ ļ i I ļ ١ I 1 1 1 l - | l I . . I ĺ 1 1 ì ţ Profile for OVERTHRUST RESOURCES, INC. #1 FEDERAL 23 560'FSL 660'FEL Sec. 23-T155-R2W SIERRA COUNTY, NEW MEXICO EXHIBIT "I" F13 Reserve P.t 52, FI 0,0 ∞ o, 15050 P.+ C22