

NM OIL CONS. COMMISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
Artesia, NM 88201 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Plug & Abandon</u>					
2. NAME OF OPERATOR OVERTHRUST RESOURCES, LTD.					
3. ADDRESS OF OPERATOR 3270 One Denver Place 999 Eighteenth Street, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' FSL, 660' FEL At top prod. interval reported below Same At total depth JAN 25 1983 O. C. D.					
14. PERMIT NO. _____ OFFICE ISSUED ARTESIA, NM					
5. LEASE DESIGNATION AND SERIAL NO. NM-27440			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Federal 23					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Wildcat					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T15S-R2W N.M.P.M.					
12. COUNTY OR PARISH Sierra			13. STATE N.M.		
15. DATE SPUDDED 12/31/82	16. DATE T.D. REACHED 1/8/83	17. DATE COMPL. (Ready to prod.) 1/9/83 Plugged & Abandon		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4678' DF, 4679' KB	19. ELEV. CASINGHEAD 4667' GL
20. TOTAL DEPTH, MD & TVD 2630'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN IMSFL, CNL-FDC, Sonic, Compensated Dipmeter					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24.0	DEPTH SET (MD) 319'	HOLE SIZE 12-1/4"	CEMENTING RECORD 300 sacks	AMOUNT PULLED none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 1/9/83 P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) shut-in 1983
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST OIL—BBL. GAS—MCF.	WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	(ORIG. SCD.) DAVID R. GLASS JAN 24 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FOR: OVERTHRUST RESOURCES, LTD. SIGNED <u>EWELL N. WALSH</u> TITLE <u>President, Walsh Engr. & Production Corp.</u> DATE <u>1/11/83</u> * (See Instructions and Spaces for Additional Data on Reverse Side)					

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core No. 1	2314'-2360'	Core No. 2	2410' - 2475'	Mesa Verde	712'	712'
				Upper Mancos	1750'	1750'
DST No. 1	2475'-2383'	IHP	1118	Upper Gallup	2318	2318'
		IF, 30 Min.	13	Lower Gallup	2460'	2460'
		ISI, 60 Min.	801	Lower Mancos	2592'	2592'
		FP, 90 Min.	212			
		FSI, 240 Min.	959			
		FHP	1118 ^o			
		BHT	122 ^o			
1/9/83	Well was plugged and Set Cement Plugs:	2613'-2513', 28 sacks 2337'-2237', 28 sacks 1783'-1683', 28 sacks 338'-238', 28 sacks 38'-0', 10 sacks				