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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 24 1982  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fed. ☐ Fee ☐  
5. State Oil & Gas Lease No.  
16496 - NM 030644

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - Injection well	7. Unit Agreement Name Double "L" Qn Unit
2. Name of Operator Burk Royalty Co./	8. Form or Lease Name Double "L" Qn Unit TR 9
3. Address of Operator P. O. Box BRC, Wichita Falls, Texas 76307	9. Well No. 1 1
4. Location of Well UNIT LETTER C, 330 FEET FROM THE N LINE AND 1650 FEET FROM THE W LINE, SECTION 7 TOWNSHIP 15S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Double "L" Qn Associated
15. Elevation (Show whether DF, RT, GR, etc.) 3906' GR 3915' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well data: T. D. 3525'. Csg. - 5½" (14#) @ 3522' (175 sx). Perf: 3373-3438'.  
Acid - 4000 gal., Frac - 15,000 gal water & 15,000# sand. Set wire line bridge plug @ 2250' (10-13-69) spotted 5 sx cement. Perf. @ 2200'. Cement 5½" csg. to surface (250' sx). Perf. 2000-2008', (Qn. Sand). Frac 700 bbls. lease oil and 30,000# sand. P.O.P. (10-17-69)

Proposed Operations: TR 9 #1 was taken into the Double "L" Queen Unit (formerly Jack McClellan's Marion Fed. No. 1) and converted to a water injection well. It has since been T.A.

Plugging: Set B. plug @ 1950'. Spot 10 sx cement on top of plug. Spot 25 sx @ 350'. Place 10 sx cement plug at top of csg. no casing to recover. Work to be done during October, 1982. Cementing to be done through tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred M. Lynch TITLE Petroleum Engineer DATE September 21, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: