Form 9-311 (May 1963)		UNI D STAT MEN. OF THE GEOLOGICAL SI	ES INTER JRVEY		re	Budget LEASE DESIGN MM 01	Approved. Bureau No. 42-R NATION AND HERIAL 99827-A LOTTEE OR TRIBE
(Do not use this	DRY NO	TICES AND RE	PORTS	ON WELLS back to a different reservoir proposais.)			
1. OIL GAS WELL X WELL				:		UNIT AGREEM	ENT NAME
2. NAME OF OPEBATOR					8.	8. FARM OR LEASE NAME SUE FEDERAL	
Jack L. McClellan 3. ADDRESS OF OPERATOR					9.	WELL NO.	<u>3.911771</u>
Box 848,	Roswell	N.M. 88201				11	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						10. FIELD AND POOL, OR WILDCAT Double "L" 11. SEC., T., R., M., OR BLK. AND	
660' FSL & 1650' FWL						SURVEY O	
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether D	PF, RT, GR, etc.)			PARISH 13. STATE
		3899 ' (F.L.			Chaves	<u>N.M.</u>
16.	Check A		Indicate	Nature of Notice, Repo		er Data REPORT OF:	
TEST WATER SHUT- Fracture treat		PULL OR ALTER CASIN MULTIPLE COMPLETE	a	WATER SHUT-OFF Fracture treatme		ALTE	IRING WELL
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZ		ABAN Treatme	nt.
REPAIR WELL (Other)		CHANGE PLANS			t results of	multiple comt	letion on Well
and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	Gallons PARAN ns Lease crude ted this well	to cl	ean wel	1 bore
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500	Gallo	ns Lease crude	to cl	ean wel	1 bore
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl	ean wel	1 bore
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl	ean wel	1 bore
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl	ean wel	1 bore
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl will p	ean wel roduce	CEIVE
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl will p	ean wel roduce RE U.S. 05	CEIVE Y7-1970
on 3-12-7 and de-em and Forma	O. Trea ulsifie: tion. I	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl will p	ean wel roduce RE U.S. 05	l bore current
on 3-12-7 and de-em and Forma	0. Trea ulsifie tion. I of 35	ted well w/ r with 1500 t is now ar-	Gallo	ns Lease crude	to cl will p	ean wel roduce RE U.S. 05	CEIVE Y7-1970 LOGICAL SVIP NEW DISXICO
0n 3-12-7 and de-em and Forma allowable	0. Trea ulsifie: tion. I of 35 of 35	ted well w/ r with 1500 t is now arb bbls daily.	Gallon ticipa	ns Lease crude ted this well	to cl will p	ean wel roduce MA U. S. GEO ARTESIA	CEIVE Y7-1970 LOGICAL SVIP NEW DISXICO
On 3-12-7 and de-em and Forma allowable	0. Trea ulsifie tion. I of 35 deral or State of	ted well w/ r with 1500 t is now an- bbls daily.	Gallon ticipa	ns Lease crude ted this well	to cl will p	ean wel roduce MA U. S. GEO ARTESIA	CEIVE Y7-1970 LOGICAL SVIP NEW DISXICO
 nent to this work. On 3-12-7 and de-em and Forma allowable 18. I hereby certify the SIGNED AT (This space for Fe- APPROVED BY 	O. Trea ulsifie: tion. I of 35 deral or State of APPROVAL, IF	ted well w/ r with 1500 t is now an- bbls daily.	Gallon ticipa TITLE	ns Lease crude ted this well	to cl will p	ean wel roduce MA U. S. GEO ARTESIA, DATE	CEIVE Y7-1970 LOGICAL SVIP NEW DISXICO

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