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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Loc. ☒  
5. State Oil & Gas Lease No.

TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
Name of Operator  
Humble Oil & Refg Co.  
Address of Operator  
Box 1600 - Midland, Texas 79701  
Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
Florence B Lusk  
9. Well No.  
4

IT LETTER F LOCATED 2310 FEET FROM THE N LINE AND 2265 FEET FROM  
E W LINE OF SEC. 6 TWP. 15-S. RGE. 30-E. NMPM

10. Field and Pool, or Wildcat  
Double L Queen (Chaves)

11. Date Spudded 5/27/70 16. Date T.D. Reached 5/30/70 17. Date Compl. (Ready to Prod.) 6/16/70 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Casinghead  
20. Total Depth 2035 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 2035 Rotary Tools Cable Tools  
24. Producing Interval(s), of this completion - Top, Bottom, Name 1988-1996 - Queen 25. Was Directional Survey Made No  
26. Type Electric and Other Logs Run GR - Neutron 27. Was Well Cored No

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8"                                         | 24             | 397       | 11"       | 300 SX           | None          |
| 4 1/2"                                         | 9.5            | 2035      | 7 7/8"    | 200 SX           | None          |

| LINER RECORD |     |        |              |        | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2 3/8"        | 200'      | -          |

1. Perforation Record (Interval, size and number)  
1988-1996 - w/ 2 shot/ft  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
Same  
AMOUNT AND KIND MATERIAL USED  
200 gal Grade 90 lb/cu ft Sand frac

3. PRODUCTION  
Date First Production 6/16/70 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 x 1 1/2 x 12' Well Status (Prod. or Shut-in) Prod.  
Date of Test 6/16/70 Hours Tested 14 Choke Size 77 Prod'n. Per Test Period 77 Gas - MCF 75701 Water - Bbl. 36 Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 132 Gas - MCF 62 Water - Bbl. 350 Oil Gravity - API (Comp.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented  
Test Witnessed By  
Truesdell

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED [Signature] TITLE [Signature] DATE 6/23/70