

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Bureau of Reclamation 442 (R) 55.5.
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☐	FORMATION TOPS	
2. NAME OF OPERATOR Yates Petroleum Corporation					
3. ADDRESS OF OPERATOR 207 South 4th Street-Artesia, NM 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL of Section 17-16S-25E At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUNDED 4-30-79		16. DATE T.D. REACHED 6-1-79		17. DATE COMPL. (Ready to prod.) 8-8-79	
20. TOTAL DEPTH, MD & TVD 7400'		21. PLUG, BACK T.D., MD & TVD 6948'		22. IF MULTIPLE COILS, HOW MANY* 10-7400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6868-74' Strawn					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	340'	17 1/2"	350 sacks	
8-5/8"	24#	910'	12 1/4"	750 sacks	
5 1/2"	17&15.5#	7400'	7-7/8"	650 sacks	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					DEPTH SET (MD)
					6826'
					PACKER SET (MD)
					6826'
31. PERFORATION RECORD (Interval, size and number) 6868-74' w/24 .50" holes (4spf)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6868-74' AMOUNT AND KIND OF MATERIAL USED 1000g 15% DS-30 acid & nitrogen	
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-8-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SIWOPLC
DATE OF TEST 8-8-79	HOURS TESTED 3	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 75	GAS—MCF. 600
FLOW. TUBING PRESS. 250#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - will be sold				TEST WITNESSED BY Harvey Apple	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Christine J. Imbriano		TITLE Geol. Secty.		DATE 9-13-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)