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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Form C-104 and C-11.
RECEIVED
AUG 16 1979
O. C. C.
ARTEBIA, OFFICE

Operator	Yates Petroleum Corporation		
Address	207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name	Kind of Lease
Cottonwood NE Fee. Con	1	Willcox Shale	14 9402
Location	State, Federal or Fee		
Unit Letter	1980	Feet From The	South Line and 1980
Line of Section	17	Township	16S
		Range	25E
		NADIM	16S
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company		60. Freeman Ave - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipe Line Company		P. O. Box 2521 Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	17	16S
			25E
			Yes
			6-16-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-30-73	8-8-79	7400'	6948'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3542' GR	Willcox (2)	6868'	6826'
Perforations	6868-74' (2)		Depth Casing Shoes
			7400'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	340'	350 sacks
12 1/4"	8-5/8"	910'	750 sacks
7-7/8"	5 1/2"	7400'	650 sacks
	2-3/8"	6826'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
600	24		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1640#	Pkr	20/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secty
(Title)
8-15-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 24 1980

BY: W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.