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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PROBATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (GAS	
OPERATOR OIL GAS 1	RECEIVED			
I. PRORATION OFFICE Operator		OCT 2 1 1974		
McCLELLAN OIL COR	PORATION			
Address POST OFFICE BOX 8	48, Roswell, New Mex	D. C. C.		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New We!I	Change in Transporter of:		C = 1.1.	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		CONNECTION	
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·	
and address of previous owner				
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fe	ormation Kind of Leas	e FEDERAL Lease No.	
Patrick Federal	1 DOUBLE L -	QUEEN ASSOC. State, Federa	LC+069817	
Unit Letter /N ; 660	SOUTH Lin	te and 1650 Feet From	TheWEST	
			IAVES County	
Line of Section — Tow	to oct the transfer of	<i>y</i> = , store with	County	
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent!	
CHALA CRYOGENICS	induedd Gas [] or Dry Gas []	Address (Give address to which approved copy of this form is to be sent) BOX 6697, ROSWELL, NEW MEXICO 88201		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
give location of tanks.	1.41-45	YES	OCTOBER 7, 1974	
If this production is commingled wit V. COMPLETION DATA				
Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well XX	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 7/31/67	Date Compl. Ready to Prod. 9/25/67	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
39081 GR	QUEEN	1962'	1965! Depth Casing Shoe	
1964 - 70' AND 19				
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
8"	52	1993'	200	
	2-3/8"	1965'		
V. TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	T. M. D.	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdaing Flassana	(ft, etc.) Choke Size 12.27.34	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
ORIGINAL COM	PLETION TEST TAKEN 9	/20/67. CURRENT TES	ST RESULTS BELOW.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
10/4/74 750 Testing Method (pitot, back pr.)	24 HRS. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing spotsoa (prost, one pro	150#	250#	2-3/8"	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION DEC 23 1974		
		10 Inoneth		
		TITLE OIL AND GAS INSPECTOR		
			· ·	
OPERATOR (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		OCTOBER 15, 1974		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.