

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Commission
Drawer DD, Artesia, NM 88210
SUBMIT IN TI ICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069817

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
McClellan Oil Corporation ✓
3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 1650' FWL
APR 20 '88
O. C. D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Patrick Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Double L Queen Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T15S-R29E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3908' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/3 to 4/5/88: Pursuant to Sundry Notice filed 3/24/88, the well was cleaned out to 1995'. The casing annulus was tested to 500 psi and then the well was tested for production. The well was not capable of production and therefore will be plugged and abandoned as follows:

- a. Run tubing open-ended inside 5½" casing to 1985'. Set 25 sx cement plug from at least 1850' to 1985'. Perfs 1964'-70', 1976'-85'. *Tag plug.*
- b. ~~Set 25 sx cement plug from 990' to 1090' inside casing. (Base of Salt)~~
- c. Set 10 sx cement plug at surface. *50 ft*

Note: No casing will be pulled; heavy mud will be placed between all cement plugs.

→ cut & pull casing from 300 ft. spot
100 ft. cement plug across casing stub.
Tag plug.

RECEIVED
APR 18 8 31 AM '88
BUREAU OF LAND MGT
ROSWELL RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul R. Ragsdale*

TITLE Operations Manager

DATE 4/15/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE
PETER W. CHESTER

APR 19 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side