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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 2406
7. Unit Agreement Name None
8. Farm or Lease Name Buffalo Valley
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated Penn Gas Buffalo Valley
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Charles B. Read
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3512 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3234' KB. Unloaded hole. Ran 77 joints 8 5/8" OD casing as follows:

3 joints 8 5/8" OD 28# L.S. 8 R STC casing	79.51
56 joints 8 5/8" OD 24# L.S. 8R STC casing	2412.03
18 joints 8 5/8" OD 28# L.S. 8R STC casing	728.56
Halliburton 8 5/8" OD Guide Shoe	0.65
Total	3220.75
Set 1 1/2" below G. L., KB-GL 13.5'	13.50
Casing Set at	3233' KB

Ran Halliburton Guide Shoe on bottom, insert float valve in first collar, 3 centralizers on 1st, 2nd, & 5th collars from bottom. Set casing 1' off bottom & circulated with fresh water. Cemented w/175 sacks Incor-Pozmix A w/6% gel & 8# salt/sack, and 175 sacks Incor-Pozmix A w/2% Gel, 8# salt/sack, and 2% CaCl₂. Used 1 top rubber plug, pumped plug down w/fresh water. Plug down at 8:30 a.m. 2-3-68. Set slips & cut off pipe at 3:30 p.m. 2-3-68. WOC. 18 hrs. Pressured with 1000 lbs. Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 2/7/68

APPROVED BY W. A. Gressett TITLE SECRETARY DATE 2-7-68

CONDITIONS OF APPROVAL, IF ANY: