NO. OF COPIES REC	5	5		
DISTRIBUTIO		]		
SANTA FE	1			
FILE		1	1	
U.S.G.S.	İ			
LAND OFFICE				
IRANSPORTER	OIL	] [		
- THANSI ON I EN	GAS	7		
OPERATOR		1		
PRORATION OF	ICE			
Operator			•	
	JAC	κL		
Address				
	D	$\wedge$	۵,	

## NEW MEXICO OIL CONSERVATION COMMISSION RECEINGUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	17.1				AND			Effective 1-1-6	5
	U.S.G.S.			UTHORIZ	ATION TO TR		OIL AND	NATURAL (	SAS	
	LAND OFFICE			FEB	<b>ATION TO TRA</b> 9 1971					
	TRANSPORTER OIL	1/1	_							
	GAS			П	C. C.					
	OPERATOR	1/		ARTESIA	A, OFFICE					ī
ı.	PRORATION OFFICE		<u> </u>							
	Operator									
		к <b>L.</b>	MCCLE	LLAN						•
	Address		<u> </u>	_						
	P. (	0. B	<u> 848 x o</u>	<u>}, Rosv</u>	VELL, NEW	MEXICO	8820	l		
	Reason(s) for filing (Check)	proper b	ox) Des	ugnate <del>ngo i</del> n Tran			Other (Please	explain)		
	New Well				sporter of:	_				
	Recompletion		Oil		Dry Go	<b>⊢</b> ⊢				
	Change in Ownership		Ca	singhead Ga	s 🔼 Conde	nsate				
	If change of ownership giv	e name	!		•					
	and address of previous ov						·			
			_ <b>_</b>		•					
11.	DESCRIPTION OF WELL	LL AN		II No.: Pogl	Name, Including F	ormation	<del>,</del>	Kind of Leas	<u> </u>	Lease No.
		· 1		VILD CAT QU			State, Federal or Fee EDERAL			
	LISA "C" F	TEUCAI QU	JEEN			- STOP EDERAL	ــــــــــــــــــــــــــــــــــــــ			
	I	. 66			Morry	6	660		rha EAST	
	Unit Letter A	; 00	Fe Fe	et From The	NORTH Lir	ne and	,00	Feet From '	The LASI	
	Line of Section 24	7	roumabin I	15-Sout	TH Range 29	-FAST	, NMPM	CHAV	FS	<b>C1</b>
	Line of Section 24		ownanip	) 500,	nange 2	/ [ 701	, NMPM	, 01171		County
III	DESIGNATION OF TRA	NSPO	RTER OF	OIT AND	NATURAL GA	10				÷
	Name of Authorized Transpo			or Conden			ive address	to which appro	ved copy of this form is to	be sent)
	man in Religion	Par	Pinl.	i. Die	 	1/				
	Navajo Referring	rter of C	Casinghead (	Gas/X) o	r Dry Gas	Address (C	ive address	to which approx	blesea V. ne ved copy of this form is to	be sent)
	PHILLIPS PE				_	BARTLESVILLE, OKLAHOMA				-
	If well produces oil or liquid		Unit			Is gas actually connected? Whe				
	give location of tanks.	,	Α	24	15S 29E		No yes	, i	2/18/71	
	If this production is commi	and and a	with that fo	om env oth	er lease or pool		9	number		. •
	COMPLETION DATA	ingred (	with thet is	on any our	er rease or poor,	give comm	mgring order	number.		·-
		, ,	. (30)	Oil Wel	ll Gas Well	New Well	Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.
	Designate Type of C	omplet	tion — (A)	1	1	1	1		į	į
	Date Spudded		Date Co	mpl. Ready	to Prod.	Total Dept	h		P.B.T.D.	
	Elevations (DF, RKB, RT, G	R, etc.	Name of	Producing F	Formation	Top Oll/G	as Pay		Tubing Depth	
				<u></u>						
	Perforations								Depth Casing Shoe	
					<del> </del>	······································		•	<u> </u>	
			<del></del>		IG, CASING, AND	CEMENT			<del></del>	
	HOLE SIZE		C/	ISING & TI	UBING SIZE	ļ	DEPTH SE	ET	SACKS CEM	ENT
						1				
						+			<u> </u>	
	TEST DATA AND REQI	uest :	FOR ALL		(Test must be a	fter recovery	of total volu	me of load oil	and must be equal to or e	xceed top allow-
	OIL WELL			OWABLE	(Test must be a able for this de	pth or be for	of sotal volu full 24 hours	<i>)</i>		sceed top allow-
			FOR ALL	OWABLE	(Test must be a able for this de	pth or be for	of sotal volu full 24 hours	me of load oil ) , pump, gas lij		xceed top allow-
	OIL WELL Date First New Oil Run To T		Date of	OWABLE	(Test must be a able for this de	Producing	of total volu full 24 hours Method (Flou	<i>)</i>	(t, etc.)	xceed top allow-
	OIL WELL		Date of	OWABLE	(Test must be a able for this de	pth or be for	of total volu full 24 hours Method (Flou	<i>)</i>		xceed top allow-
	OIL WELL Date First New Oil Run To T Length of Test		Date of	OWABLE Test	(Test must be a able for this de	Producing	of total volu full 24 hours Method (Flou	<i>)</i>	(t, etc.)	sceed top allow-
	OIL WELL Date First New Oil Run To T		Date of	OWABLE Test	(Test must be a able for this de	Producing  Casing Pre	of total volu full 24 hours Method (Flou	<i>)</i>	Choke Size	xceed top allow-
	OIL WELL Date First New Oil Run To T Length of Test		Date of	OWABLE Test	(Test must be a able for this de	Producing  Casing Pre	of total volu full 24 hours Method (Flou	<i>)</i>	Choke Size	xceed top allow-
	OII. WELL Date First New Oil Run To T Length of Test Actual Prod. During Test		Date of	OWABLE Test	(Test must be a able for this de	Producing  Casing Pre	of total volu full 24 hours Method (Flou	<i>)</i>	Choke Size	xceed top allow-
	OIL WELL Date First New Oil Run To T Length of Test		Date of	OWABLE Test Pressure	(Test must be a able for this de	Producing  Casing Pre  Water-Bbit	of total volu full 24 hours Method (Flou	) , pump, gas lij	Choke Size	xceed top allow-
	OIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL		Tubing Oil-Bbi	OWABLE Test Pressure	(Test must be a able for this de	Producing  Casing Pre  Water-Bbit	of total volu full 24 hours Method (Flou essure	) , pump, gas lij	Choke Size  Gas - MCF	xceed top allow-
	OIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL	Fanks	Tubing Oil-Bbi	OWABLE Test Pressure	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of total volu full 24 hours Method (Flou essure	) , pump, gas lij	Choke Size  Gas - MCF	xceed top allow
	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Fanks	Tubing Oil-Bbi	OWABLE Test Pressure	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flou mesure	) , pump, gas lij	Choke Size  Gas-MCF  Gravity of Condensate	xceed top allow-
	OII. WELL Date First New Oil Run To T Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back i	Γanks	Date of Tubing Oil-Bbi	OWABLE Test Pressure	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flow saure  Sensate/MMC) saure (Shut-	) , pump, gas lij -in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Γanks	Date of Tubing Oil-Bbi	OWABLE Test Pressure	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flou secure  Secure (Shut-	) , pump, gas lij -in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION	
VI.	OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	pr.)	Date of Tubing Oil-Bbi Length of Tubing I	OWABLE Test Pressure  a.  Pressure (St	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flow mesure  Mensate/MMC)  Mesure (Shut-	) , pump, gas lij -in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
VI.	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back i)  CERTIFICATE OF COM  I hereby certify that the run  Commission have been commission.	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flow mesure  Mensate/MMC)  Mesure (Shut-	) , pump, gas lij -in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION	
VI.	OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water - Bbit  Bbis. Cond	of sotal volu full 24 hours Method (Flow mesure  Mensate/MMC)  Mesure (Shut-	) , pump, gas lij -in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION	
VI.	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back i)  CERTIFICATE OF COM  I hereby certify that the run  Commission have been commission.	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water-Bble  Bble. Cond  Casing Pre	of sotal volu full 24 hours Method (Flou Met	CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1971	
VI.	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back i)  CERTIFICATE OF COM  I hereby certify that the run  Commission have been commission.	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water-Bble  Bble. Cond  Casing Pre  APPRO  BY  TITLE	of sotal volu full 24 hours Method (Flou Met	CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1971	19
VI.	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back i)  CERTIFICATE OF COM  I hereby certify that the run  Commission have been commission.	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water-Bble  Bble. Cond  Casing Pre  APPRO  BY  TITLE	of sotal volu full 24 hours Method (Flou Met	ONSERVA  A SINSPEC  be filed in c	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1971  Constant of Condensate  TOR	1104.
VI.	OII. WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back i)  CERTIFICATE OF COM  I hereby certify that the run  Commission have been commission.	pr.)	Date of Tubing  Oil-Bbi  Length of Tubing I	OWABLE Test Pressure  S.  Of Test Pressure (St	able for this de	Producing  Casing Pre  Water-Bbit  Bbis. Cond  Casing Pre  APPRO  BY  TITLE  This	of sotal volu full 24 hours Method (Flow Met	CONSERVA  A SINSPEC  be filed in control of the con	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1971	1104.

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply