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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION

Address

BOX 68, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

APR 18 1969

O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
FEDERAL "C" GAS COM	1	BUFFALO VALLEY PENN-GAS	State, Federal or Fee FED	NM-0159536
Location				
Unit Letter	990	Feet From The	NORTH	Line and 1650'
		Feet From The	WEST	
Line of Section	11	Township	15-S	Range 27-E
			NMPM,	CHAUES
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SCURLOCK OIL Co	(TRUCKS)		414 MIDAMERICAN BLDG MIDLAND TEXAS	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PETRO. Co.			BARTLESVILLE OKLA Oklahoma Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	11	15	27
Is gas actually connected?	When			
YES	4-15-69			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-10-68	11-7-68	8413	8348					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3493' R.D.B.	MORROW - PENN	8232	7915					
Perforations	Depth Casing Shoe							
8232-43, 52-57	8413							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	302'	350					
12 1/4"	8 5/8"	3236'	1300					
7 7/8"	5 1/2"	8413'	350					
	2 3/8"	7915'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
8 M	2 hr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice	2350	Ok	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

at 4-NMOCC-ART
1-NSW
1-OBP
1-JEL
1-SUSD
1-RRY

(Signature)

AREA SUPERINTENDENT

(Title)

4-17-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 22 1969

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
800	$\frac{1}{2}$
1266	"
1546	1 -
1757	"
1930	$\frac{3}{4}$
2268	2 -
2764	$1 \frac{3}{4}$
3224	"
3611	$1 \frac{1}{2}$
4082	$1 \frac{3}{4}$
4616	"
5736	2 -
5920	2 -
6305	$1 \frac{3}{4}$
6620	$1 \frac{1}{4}$
7090	"
7324	$\frac{1}{2}$
7855	1 -
8214	1 -
8413	1 -

The above are true to the best of my knowledge.

Sworn to this date 4-17-69

Notary Public Du & Co. Lea Co. N.H.
My Commission Expires 6-18-72