

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD

Artesia, NM 88210  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER PXA	5. LEASE DESIGNATION AND SERIAL NO. NM-0159536(c)
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 990' FNL X 1650' FWL, Sec. 11 (Unit C, NE/4 NW/4)	8. FARM OR LEASE NAME Federal DJ
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether F, RT, GR) 3478' GL	10. FIELD AND POOL, OR WILDCAT Wildcat Wolfcamp
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-15-27
	12. COUNTY OR PARISH Chaves
	13. STATE NM

RECEIVED BY

OCT -6 1986

O.C.D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 6-2-84, removed tree and installed BOP. POH with tubing and tubing anchor. RIH with CIBP, set at 6800' Loaded hole with 40 BW and tested CIBP to 1000 psi for 30 min, tested OK. Capped CIBP with 35' cement. Ran seating nipple, and 2-3/8" tubing to 6765, displaced hole with 20C bbls 10# gelled brine. Loaded tubing to 6450' and spotted 50 sx class C neat cement, displaced with 23 bbls GB. Loaded tubing to 4905' and spotted 25 sx class C neat, displaced with 18 bbls GB. Loaded tubing to 3344' and displaced hole with clean 10# brine. POH with tubing and seating nipple. Perfed 3335' with 4 SPF. Ran packer and 2-3/8" tubing, packer set at 3102'. Established circulation with 20 bbl 10# brine. Pulled tubing and packer. Ran cement retainer and 2-3/8" tubing, retainer set at 3133'. Pumped 75 sx class C and flushed with 10 bbls brine. Pulled up and dumped 80' cement and displaced with gelled 10# brine. Pulled tubing and perfed 410' with 4 SPF. Ran packer and tubing, set packer at 202'. Established circulation behind 5-1/2" and 8-5/8" casing with 20 bbls 10# brine. Pulled tubing and packer. Ran cement retainer and 2-3/8" tubing, circulated behind 8-5/8" casing. Pumped 200 sx class C, circulated 15 sx cement. Circulated behind 5-1/2" casing and pumped 75 sx class C, Circulated 20 sx. Pulled out of cement retainer and pumped 25 sx class C. Pulled tubing and cut off 13-3/8", 8-5/8" and 5-1/2" casing. Capped well and installed PXA marker. MOSU 6-5-84.

0+6-BLM, R: 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-GDH

I, hereby certify that the foregoing is true and correct

SIGNED

*Harry C. Clark*

TITLE

Assist. Admin. Analyst

DATE

6-8-84

(This space for Federal or State office use)

APPROVED BY

TITLE

Post ID-2  
7-6-84  
PXA

COGNITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

SEP 29 1986

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side