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TRANSPORTER	OIL 1
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 28 1969
L. E. G.
ARTIFICIAL OFFICE

Operator	Dalport Oil Corporation	
Address	3471 First National Bank Bldg, Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Pool Name, Including Formation
Spurck-State	2	New field - undesignated
Location	Kind of Lease	B-10418-78
Unit Letter E	1980 Feet From The North Line and 660 Feet From The East	
Line of Section 36	Township 14S	Range 29E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P. O. Box 3119 Midland, Texas 79701	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Flaring		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 36	Twp. 14-S Rge. 29-E
			Is gas actually connected? No When

IV. COMPLETION DATA		If this production is commingled with that from any other lease or pool, give commingling order number:	
Designate Type of Completion - (X)	X	Oil Well	Gas Well
Date Spudded	Apr 7, 1969	Date Compl. Ready to Prod.	Apr 16, 1969
Elevations (DF, RKB, RT, GR, etc.)	3859 KB	Name of Producing Formation	Queen
Perforations	1929.5, 30, 31, 32, 34, 34.5, 35, 35.5, 36, 37, 38.38.5		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	332	200
7 7/8	4 1/2	2003	200
	2 3/8	1964	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Apr 16, 1969	Date of Test	4/23/69
Length of Test	24	Producing Method (Flow, pump, gas lift, etc.)	Pump
Actual Prod. During Test	101	Casing Pressure	50#s
		Water - Bbls.	4 - (load wtr)
		Oil - Bbls.	97
		Choke Size	15/64
		Gas - MCF	48.5

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. T. Anderson
(Signature)
President
(Title)
4-24-69
(Date)

OIL CONSERVATION COMMISSION	
APR 28 1969	
APPROVED	19
BY	W. A. Gressitt
TITLE	OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

INCLINATION REPORT

OPERATOR Dallport Oil Corp. ADDRESS 1471 First National Bank Bldg.
 LEASE Spurek-State WELL NO. 2 FIELD Chaves County, N. M.
 LOCATION 1980' FNL & FEL, S-36, T-14-S, R-29-E

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
335'	1/4	1.4740	1.4740
820'	1/4	2.1340	3.6080
1316'	3/4	6.4976	10.1056
1665'	1	6.1075	16.2131
1920'	1	4.4625	20.6756

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Renzie Ramsey
 Title: Clerk

Affidavit:

Before me, the undersigned authority, appeared Renzie Ramsey known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Renzie Ramsey
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 11 day of April
19 69.

August R. Brown
 Notary Public in and for the County
 of Lea, State of New Mexico

Seal