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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS		MAC) O O 1070			
	OPERATOR PRORATION OFFICE		MAR 2 0 1972			
••	Operator JACK L. MCCLEL	LAN /	O. G. C. ARTESIA, DEFIDE			
	Box 848 - Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	CHANGE IN WE	LL NAME. IN SULIMAR QUEEN UNIT.		
	Change in Ownership Casinghead Gas Condensate OLD NAME: LISA "C" #4					
	If change of ownership give name					
	and address of previous owner					
11.	Lease Name	2 Well No. Pool Name, Including F	, ·	I EUERAL LOGGE		
	SULIMAR QUEEN UNIT	T		<u>EC 007200 (</u>		
	Unit Letter	O Feet From The S Lin	ne and 1980 Feet From	n TheE		
	Line of Section 24 Tow	mship 15S Range 2	29E NMPM, (CHAVES County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil NAVAJO RFG. Co., PI	X or Condensate		roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	Inghead Gas 💢 or Dry Gas 🦳		roved copy of this form is to be sent)		
	PHILLIPS PETROLEUM	COMPANY Unit Sec. Twp. Rge.	BARTLESVILLE, OKL.	AHOMA 74003		
	If well produces oil or liquids, give location of tanks.	A 24 15S 29E	YES	2-18-71		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
•••	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				De N. Garden Char		
	Perforations Depth Casing Shoe					
			D CEMENTING RECORD	CACKE CENENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE	TE.	OII CONSERV	ATION COMMISSION		
٧			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			OIL AND GAS INSPECTOR			
			TITLE	and long with any 5 1101		
	College Control		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	PRODUCTION SUPE		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Tit	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	MARCH 17, 1972		Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, or other such change of condition.		

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.