NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

320171		OK ALLOWADEL	Effective 1-1	-65	
FILE /	- AUTHORIZATION R. E.C.	AND OF AND NATURAL	GAS		
U.S.G.S.	AUTHORIZATION TO TRAI	TO ON TOTE AND HATONAL	<u></u>		
TRANSPORTER OIL /	DEC	DEC 1 5 1969			
OPERATOR (2)		. C. C .			
PRORATION OFFICE	ARTE	BIA, OFFICE			
Corime Grace	Vy som a sike in a	/ ************************************			
Address e/o Oil Reports	& Gas Services, Box 763, He	bbs, New Mexico			
Reason(s) for filing (Check proper	· box)	Other (Please explain)			
New Well	Change in Transporter of:	<u> </u>			
Recompletion	Oil Dry Gas	<u> </u>			
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give na and address of previous owner	me				
. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	ase	Lease No	
Lease Name State	1 Undes. Double	L Queen State, Fede	eral or Fee State	K-4321	
Location	N	220	Rest		
Unit Letter;	Feet From The North Line	e and Feet From	m The East		
Line of Section	Township 15 S Range 2	29 E , NMPM, Char	78.8	County	
THE PROPERTY OF THE ANGLE	COPTED OF OIL AND NATURAL GA	s			
Name of Authorized Transporter	PORTER OF OIL AND NATURAL GA	Address force aggicse to miner app		is to be sent)	
The Permian Corpora		Box 3119, Midlam, To	Box 3119, Midlard, Texas Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Addiess (Othe date of to winter app			
If well produces oil or liquids,	Unit Sec. Twp. Rge. 1 1.55 29E	Is gas actually connected?	When		
give location of tanks.					
If this production is commingly	ed with that from any other lease or pool,	give comminging order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same	Res'v. Diff. Res	
Designate Type of Com	pletion - (X)	X	1		
Date Spudded	Date Compl. Ready to Prod. 12/8/69	Total Depth	P.B.T.D. 1964		
11/24/69 Elevations (DF, RKB, RT, GR,		Top Oil/Gas Pay	Tubing Depth		
3851 DF	Queen	1930	1930 Depth Casing Shoe		
Perforations 1930-34, 19			1980		
		D CEMENTING RECORD	SACKS	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	260	<u>JEMENT</u>	
12 1/4	8 5/8 5 1/2	296 1980	250		
7 7/8	2 3/8	1930			
	ST. FOR ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to	or exceed top al	
V. TEST DATA AND REQUE OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, ga			
Date First New Oil Run To Tan 12/8/69	ks Date of Test 12/14/69	Flowing		N21/	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	V	
24 hours	400	540 Water-Bbls.	8/64** Gas-MCF	<u> </u>	
Actual Prod. During Test	Oil-Bbls.	None - 2/10% B.S.	51		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	acte	
Actual Prod. Test-MCF/D					
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSER	RVATION COMMIS	SION	
		APPROVED DEC	5 1969	19	
I hereby certify that the rule	s and regulations of the Oil Conservation	APPROVED 3	Gressed		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY AND GAS INSPECTOR			
•		TITLE	GAS INSPECTION		
, 1	1 1 /	This form is to be filed	in compliance with F	ULE 1104.	
Wonna	Unlles		Hamable for a newly	drilled or deep	
www.	(Signature)	well, this form must be acco	empanied by a tabulation	111.	
	Agent.	All sections of this for		1 1 6	

(Title)

December 15, 1969

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I. II, III, and VI for Change of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.