

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65	
REQUEST FOR ALLOWABLE AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
RECEIVED			
MAY 9 1977			
O. C. C. ARTESIA, OFFICE			
Operator BURK ROYALTY CO.			
Address 800 Oil & Gas Bldg., Wichita Falls, Texas 76301			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
If change of ownership give name and address of previous owner Dalport Oil Corp., 3471 1st National Bank Bldg., Dallas, Texas 75202			
DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Double L Queen Unit-Tr16	4	Double L Queen Associated	State Federal or Fee
			B-10418-78
Location			
Unit Letter	G	1980 Feet From The	N Line and 1980 Feet From The E
Line of Section	36	Township	14-S Range 29-E, NMPM, Chaves County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Div.		Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	H	36	14-S
			29-E
Is gas actually connected?	Yes	When	2/26/71
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v.
			Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 18 1977	
BY		W. A. Sessett	
TITLE		SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowables on new and re-completed wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.			
Billy Hacker Agent 5/6/77			