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NO. OF COPIES RECEIVED	6							c	50-005	5-60083
DISTRIBUTION			NEW	MEXICO OIL CO	DNSER	YATION CO	MMISSION	I I	orm C-101	_
SANTA FE	/		-					1	levised 1-1-6	-
FILE	/	$\boldsymbol{\nu}$							_	Type of Lease
U.S.G.S.	2					JUL 21	196 <b>9</b>		STATE	
LAND OFFICE	/				-					& Gas Lease No.
OPERATOR	1					o. c.	n.		<b>B-104</b>	17-78
					A	RTESIA. D			///////	
APPLIC	ATION	I FOR	PERMIT TO	DRILL, DEEP						
1a. Type of Work			<u></u>						7. Unit Agre	ement Name
DRILL b. Type of Well	. 🖪			DEEPEN			PLUG B		8. Farm or L	ease Name
OIL GAS WELL WELL			OTHER		s	ZONE	MULT		Spure	ck-State
2. Name of Operator									9. Well No.	<b>"</b>
Dal	por	t 0:	il Corpor	ation						
3. Address of Operator									10. Field an	d Pool, or Wildcat
3471 1	'irs	t Na	ational B	ank Bldg.	Dal	llas, T	exas	75202	Un	lesignated
4. Location of Well			<b>.T</b> 100	ATED 1980	FF	FT FROM THE	South			
UNIT	LETTER							{	///////	
AND 1980 FEET	FROM T	HE		E OF SEC. 36	τw	. <b>145</b>	RGE. 291	NMPM		
	UL	Ш			IIII	IIIIII	<u>UUUU</u>		12. County	
ΛΙΙΙΙΙΙΙΙΙΙΙ	////	////			////				Chaves	
$\chi_{\mu}(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)(\mu)($	t t t t	ttt	11111111	MMM	$\overline{TTT}$	<u>IIIIII</u>	<u>IIIII</u>	<u>IIIIII</u>	<u>IIIIII</u>	
$\nabla (((((((((((((((((((((((((((((((((((($	1111	////			////	///////		//////	///////	
AHHHHHHH	HH.	ttt	tttttttt	*********	19	. Proposed D	epth 19	A N HA	duce	20. Rotary or C.T.
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙ	////	////			$\mathbb{N}$	3400		✓ Quee	n	Rotary
21. Elevations (Show wheth	er DF, I	RT, etc	.) 21A. Kind	& Status Plug. Ba	ond 21	B. Drilling C	ontractor			. Date Work will start
			Blanke	rt Bond of		actus D	rillir	ng Co	July	24, 1969
23.		<u></u>		ROPOSED CASIN	Le					
SIZE OF HOLE		SIZE	OFCASING	WEIGHT PER	FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
						0.00		175		Circulate

12 3/4	10 3/4"	32.75	300	1/5	CITCUIALE
9 2/4	7 *	20#	3400	350	1200'
		A Barret Se to	+ + + + + - A	een and Upper	San Andre

We will drill to a sufficient depth to test the Queen and Upper San Andres formations. We will core and make any necessary tests and log. If productive we will complete and frac with 25,000#s sand. If San Andres is dry, we plan to swing the casing at 2000' and complete the Queen. In this case, cement would be reduced to 275 sxs. Queen will be fraced with 25,000#s sand.

- đi

		APPROVAL VALID FOR 90 DAYS UNLESS 7DRILLING COMMENCED, EXPIRES 10-22-69
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPO IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		
hereby certify that the information above is (true and complete t	to the best of my knowledge and belief.	
signed W. T. I. a. A. Titl	ePresident	July 18th, 1969
(This space for State Use)		
APPROVED BY _ L. A. Gressett	<b>011.</b> and 818 at	DATE

CONDITIONS OF APPROVAL, IF ANY:

Y

## N MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

DALPORT OIL CORPORATION       SPURCK STATE       g         Init Letter       Section       Township       Renge       29 EAST       County       CHAVES         Actual Footoge Location of Well:       14 SOUTH       Ine and       1980       test from the       EAST       Ine         2round Level Else.       Producing Formation       SOUTH       Ine and       1980       test from the       EAST       Ine         3840       Queen and San Andrese       Producing formation       Producing formation       Acres       40       Acres         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       RECELVED         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?       JUL 2 1 1959         Yes       No       If answer is "no," list the owners and tract descriptions which have actually ABEFENCADSolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image       Image       Image<			All distances must be from	the outer boundaries of	the Section.	
J       36       14 SOUTH       29 EAST       CHAVES         1980 test tem the       SOUTH       Inte and       1980 test tem the       EAST       Inte         3840       Chaves       Event tem the       SOUTH       Inte and       1980 test tem the       EAST       Inte         3840       Chaves       Event tem the       SOUTH       Inte and       1980 test tem the       EAST       Inte         3840       Chaves       Event tem the       SOUTH       Inte and       EAST       Inte         3840       Chaves       Endestigended       Data tem	Operator	DALPORT OIL C		19 <b>80</b>	SPURCK STATE	<b>*</b>
Actual Food relation of Well       1000 meet from the SOUTH into meet 1980 meet from the EAST into a source of the s	Unit Letter		-		· · _	· ·
1980       ten months       SOUTH       line and       1980       ten tenm the       EAST       line         3840       Owners Rand San Andres       Post Will call       Description       Description       Acces         1. Outline the acreage dedicated to the subject well by colored peacif of hashner marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       E E E IV E D         3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?       JUL 2 1 1969         19 Yes       No       If answer is "yes," type of consolidation       O. C. C.         19 answer is "no," list the owners and tract descriptions which have actually-SUSFADARSITATED. (Use reverse side of this form if accessary).       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         0. If any the well well well well well well well we	J		14 SOUTH	29 EAST	CHAVE	5
Devidences Permittion       Providences Permittion       Acres         3840       Outline the arrange demind San Andress       Understignated       40       Acres         1. Outline the arrange dedicated to the subject will by colored pencil of hachere marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). <b>R E CEIVED</b> 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, orce-pooling, etc?       JUL 2 1 1959         If answer is "no'll is the owners and tract descriptions which have actually BEERFECONDITAted. (Use reverse side of this form if accessary)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         If answer is 'no'll is consolidation       I have the information contended on the information contended				10.90		
3840       Quesar and san indress       Understanded       40       Access         1. Outline the acreage dedicated to the subject will by colored pencil or hachure marks on the plat below.       11       Access         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty).       RECEIVED         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       JUL 2 1 1959         9       Yes       No       If answer is "no?" list the owners and tract descriptions which have actually MCMARMARMARMARMARMARMARMARMARMARMARMARMARM	and the second				trom the EAST	The second s
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?  JUL 2 1 1959  Ves No If answer is "yes." type of consolidation  If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract descriptions which have actually SUCCEPUC MODIFIED. If answer is "no," list the owners and tract description such interests, has been approved by the Commission.  CERTIFICATION If hereby certify that the information contained herein is two and complete to the base of a babase of a base of	•			Willaca		40
Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually ADDE TRACK of Idated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I haraby certify that the information contended with the rest in the trave and complete to the lead balance.         I haraby certify that the information contended with the rest in the lead on the lead to	<ol> <li>If more the interest and</li> <li>If more the second se</li></ol>	an one lease is id royalty). in one lease of di	dedicated to the well, o fferent ownership is ded	utline each and iden licated to the well, l	ntify the ownership t RECEIVI have the interests of	hereof (both as to working ED all owners been consoli-
C. C. C. If answer is "no," list the owners and tract descriptions which have actually definitions boundaries (Use reverse side of this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I haveby certify that the information con- tained have in is two and compares to the base of my howledge and build. CERTIFICATION I haveby certify that the information con- tained have in is two and compares to the base of my howledge and build. CERTIFICATION I haveby certify that the information con- tained have in is two and compares to the base of my howledge and build. Company July 18th, 1969 Date I haveby certify that the well location is two and correct to the base of my howledge and build. JUNE 24, 1969 Date Surveyed Hegistered Polyneshould Engineer and/or Land Surveyor Market No. 676	T Yes	No If an	swer is "yes" type of c	onsolidation		
his form if necessary.)						
his form if necessary.)	If answer i	is "no," list the o	wners and tract descrip	tions which have ac	tually Been consolid	ated. (Use reverse side of
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I hareby certify that the information con- tained havein is true and complete to the base of any howeldage and balled. U.G. M.C. M.C. M.C. M.C. M.C. M.C. M.C. M			• 		• • • • • • • • • • • • • • • • • • • •	
I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.	forced-pool					approved by the Commis-
Image: State of the series		1 1				CERTIFICATION
July 18th, 1969         July 18th, 1969         July 18th, 1969         Date         i hemby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         JUNE 24, 1969         Date         Open Structure         Open Structure </td <td></td> <td></td> <td></td> <td></td> <td>tained he best of m Name Prot</td> <td>rein is true and complete to the y knowledge and belief.</td>					tained he best of m Name Prot	rein is true and complete to the y knowledge and belief.
I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JUNE 24, 1969 Date Surveyed Registered Professional Engineer and/or Land Surveyor Mark W West				)     	July	18th, 1969
Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 676		676	SURVEY	        980 <sup>:</sup>	shown on notes of under my is true c	this plat was platted from field actual surveys mode by me or supervision, and that the same and correct to the best of my
			- 08 6 1		Date Survey Registered	Professional Engineer
				1. 1		Her W West No. 676