CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	6					30-605-60090		
DISTRIBUTION	NEW	NEM WEXICO CIPE CREEKAN NO FEED WISSION			Form C-101			
SANTA FE					Revised 1-1-65			
FILE /				. [_	Type of Lease		
U.S.G.S.		SEP 9	1969		STATE 2			
LAND OFFICE		·				Gas Lease No.		
OPERATOR		0.0	C. C.		I-7	29		
			A, OFFICE					
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK					
a. Type of Work					7. Unit Agree	ment Name		
DRILL 🛣		DEEPEN	Pt UG	васк 🗍				
b. Type of Well					8. Farm or Le			
OIL X GAS WELL	OTHER		SINGLE MU ZONE	ZONE	ո ՂԱո	State		
2. Name of Operator					9. Well No.	_		
ETK OIT CO	MPANY					_1		
3. Address of Operator					10. Field and	Pool, or Wildcat		
Box 310, R	oswell, New 1	Maxico 38201			Round Tank			
4. Location of Well	R K	ATED 2.677 FE	EET FROM THE WOS	t LINE				
UNII LEITE		····						
AND 2300 FEET FROM	THE South LIN	E OF SEC. SO TV	vp. 358 RGE. 2	ЭЕ имри				
			ittitititi	777711	12. County			
					Chaves	(
			9. Proposed Depth	19A. Formation	7	20. Rotary or C.T.		
			1700	Queen	1	$C \bullet T \bullet$		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2			22. Approx.	Date Work will start		
3718 GL	Blei	nket	Donnelly		Sent	10, 1969		
23.								
	F	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
10	8 5/8	24	300	100		CIRC		
8	7	20	1700	100		500		
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						VALID CS		
					-50	WAL WALESED		
					APPRO	DAYSUMENCLE		
					TOR 90	COMM		
					FOILIN	مسلمه کارن		
					DKILL	12-11		
						DAYS UNLESS DAYS UNLESS COMMENCED,		
					TYPIRES "	•		
					EV.			
N ABOVE SPACE DESCRIBE PE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRO		
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.							
hereby certify that the informati	on above is true and com	plete to the best of my kr	nowledge and belief.					
- 136 Ma	141.	Tule Agent			Date 9/8/69			
igned		Title ESOAIO			Date			
/ (This space for	State Use)							
	. 1	_	والأخلوف والمراور والمراور	a	r.	ED 1 1 1000		
	Margar XI	an al	nd gas ingpesto.	Fu.	<i>\(\)</i>	EP 1 1 1969		
DDDOVED BY // ///	XVIDUUVXX	TITLE """			DATE			

N. .. MEXICO OIL CONSERVATION COMMISS. ... N WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of	the Section.						
Operator		•	ISO "JW"		Well No.					
ELK O	L COMPANY	<u></u>	J . W. STATE							
Unit Letter	Section 30	Township 15 SOUTH	Runge 29 EAST	CHAVES						
К .	i	13 3001H	27 2/31	GIA VES						
Actual Footage Location of Well: 2300 feet from the SOUTH line and 1677 feet from the WEST line										
Ground Level Elev.	Producing For	Tine und	100	t from the	line Dedicated Acreage:					
3 718	QUEE		Wilkeat		40 Acres					
				- haakusa maska an t						
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
0 10 sh	are the second of the second of the second continuous and identify the succession thereof (but the second of the s									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
Interest as										
3. If more the	an one lease of di	ifferent ownership is ded	icated to the well,	have the interests o	f all owners been consoli-					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes Yes	Yes No If answer is "yes," type of consolidation									
•	'_ 6699 1!_x al-	awaas and taset descri-t	ione which have so	stually been consolid	atad (Ilaa sayaaa aida f					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
		ed to the well until all int	erests have been o	consolidated (by con	nmunitization, unitization,					
					approved by the Commis-					
sion.	ing, or otherwise,	Or difficult in the order of the	, •		a approved by the dominion					
	1	İ			CERTIFICATION					
	ł	RE	CEIVED							
	1		1	1 1	certify that the information con-					
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	l '	ა ე	The 1 1 1202	best of n	ny knowledge and belief,					
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	+			JOSE	PH J. KELLY					
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	!		i	Compony	ATT 00					
	 		1	Date Date	OIL CO.					
	i		ı	9-8-	.60					
			<u> </u>							
			The state of the s							
	_	par parti	7-32	I hemby	certify that the well location					
167	7' -1 -9	<u> </u>	G1415 0500	shown or	this plat was plotted from field					
					actual surveys made by me or					
	1 1		d76 }	· I i	supervision, and that the same					
	•				and correct to the best of my se and belief.					
			(6 <u>.1 19</u> /1)	Z know/edg	e und bettet.					
1				Date Surve	yed					
	2300		- Section of the sect	I 1	-1969					
	23		 	Registered	Professional Engineer					
	i		i	and/or Lan	d Surveyor					
			i		1 1.111 A					
			i		m Wes					
			—	Certyticate	No. 676					
0 330 000	190 1320 1650 198	0 2310 2640 2000	1500 1000 B	000 0						