

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**  
**DEC 3 1969**

Form C-105  
Revised 1-1-65

*Confidential*

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-10418-78</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
<b>Spurck-State</b>
9. Well No.
<b>7</b>
10. Field and Pool, or Wildcat
<b>Double L-Queen</b>

2. Name of Operator	
<b>Dalport Oil Corporation</b>	
3. Address of Operator	
<b>3471 First Natl Bank Bldg Dallas, Texas 75202</b>	
4. Location of Well	

UNIT LETTER <b>A</b>	LOCATED <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>east</b>
LINE OF SEC. <b>36</b>	TWP. <b>14S</b> RGE. <b>29-E</b> NMPM

12. County
<b>Chaves</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DP, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>Nov. 14, 1969</b>	<b>Nov. 18, 1969</b>	<b>11-26-69</b>	<b>3840.2</b>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>2014</b>	<b>1978 KB</b>		<b>all</b>	<b>all</b>

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
<b>1932-40 Queen</b>		<b>Yes</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma-Neutron</b>	<b>Yes</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8</b>	<b>32</b>	<b>307</b>	<b>12 1/4</b>	<b>175 sx Class 'C' circultd</b>	<b>None</b>
<b>7"</b>	<b>20</b>	<b>2012</b>	<b>8 3/4</b>	<b>225 sx lite, 50 sx poz + 50 sx Class 'C', 8# salt sx</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>1912 K.B.</b>	<b>No</b>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
<b>1932-40, .41" holes, 20 shots</b>		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>1932-40</b></td> <td><b>200 gal DS-30</b></td> </tr> <tr> <td></td> <td><b>25,000# 20-40 Sand, 5000#</b></td> </tr> <tr> <td></td> <td><b>10-20 Sand, 25,000 gal</b></td> </tr> <tr> <td></td> <td><b>lease crude</b></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>1932-40</b>	<b>200 gal DS-30</b>		<b>25,000# 20-40 Sand, 5000#</b>		<b>10-20 Sand, 25,000 gal</b>		<b>lease crude</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
<b>1932-40</b>	<b>200 gal DS-30</b>												
	<b>25,000# 20-40 Sand, 5000#</b>												
	<b>10-20 Sand, 25,000 gal</b>												
	<b>lease crude</b>												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
<b>Nov. 26, 1969</b>		<b>Pump - 1 1/2" Harbison-Fischer</b>				<b>Producing</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<b>Nov. 30, 1969</b>	<b>24</b>	<b>-</b>	<b>85</b>	<b>85</b>	<b>-</b>	<b>0</b>	<b>-</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<b>-</b>	<b>-</b>	<b>85</b>	<b>85</b>	<b>-</b>	<b>0</b>	<b>35</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Flared</b>	<b>Sam Snow</b>

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE <b>President</b>	DATE <b>12-2-69</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>258</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>358</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>1108</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>1186</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>1325</b>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	258	258	Red sand, shale				
258	358	100	Anhydrite and salt				
358	1108	750	Salt				
1108	1186	78	Anhydrite & Lime				
1186	1325	139	Red sand, red shale, salt				
1325	2014	689	Anhydrite, red shale, salt, red sand				