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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1970

O. C. C.
ARTESIA, OFFICE

30-005-60138

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-78
7. Unit Agreement Name
8. Farm or Lease Name Spurck-State
9. Well No. 10
10. Field and Pool, or Wildcat Double L Queen
12. County Chaves
19. Proposed Depth 2100'
19A. Formation Queen
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3836.9
21A. Kind & Status Plug. Bond Blanket Bond
21B. Drilling Contractor Cactus Drilling Co
22. Approx. Date Work will start Sept. 10th, 1970

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Dalport Oil Corporation 3. Address of Operator 3471 First Natl Bank Bldg., Dallas, Texas 75202 4. Location of Well UNIT LETTER O LOCATED 1980' FEET FROM THE East LINE AND 330' FEET FROM THE South LINE OF SEC. 25 TWP. 14S RGE. 29E NMPM 19. Proposed Depth 2100' 19A. Formation Queen 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3836.9 21A. Kind & Status Plug. Bond Blanket Bond 21B. Drilling Contractor Cactus Drilling Co 22. Approx. Date Work will start Sept. 10th, 1970	5. State Oil & Gas Lease No. B-10418-78 7. Unit Agreement Name 8. Farm or Lease Name Spurck-State 9. Well No. 10 10. Field and Pool, or Wildcat Double L Queen 12. County Chaves
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8	20	300	175	Circulate
7 7/8	5 1/2	15.5	2100	300	700

Will drill with rotary to test the Queen formation. If production is indicated we will run casing, perforate, and sand-oil fracture.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-28-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. E. Tabor Title **President** Date **Aug. 26, 1970**

(This space for State Use)

APPROVED BY W. A. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **AUG 26 1970**

CONDITIONS OF APPROVAL, IF ANY:

**N. MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

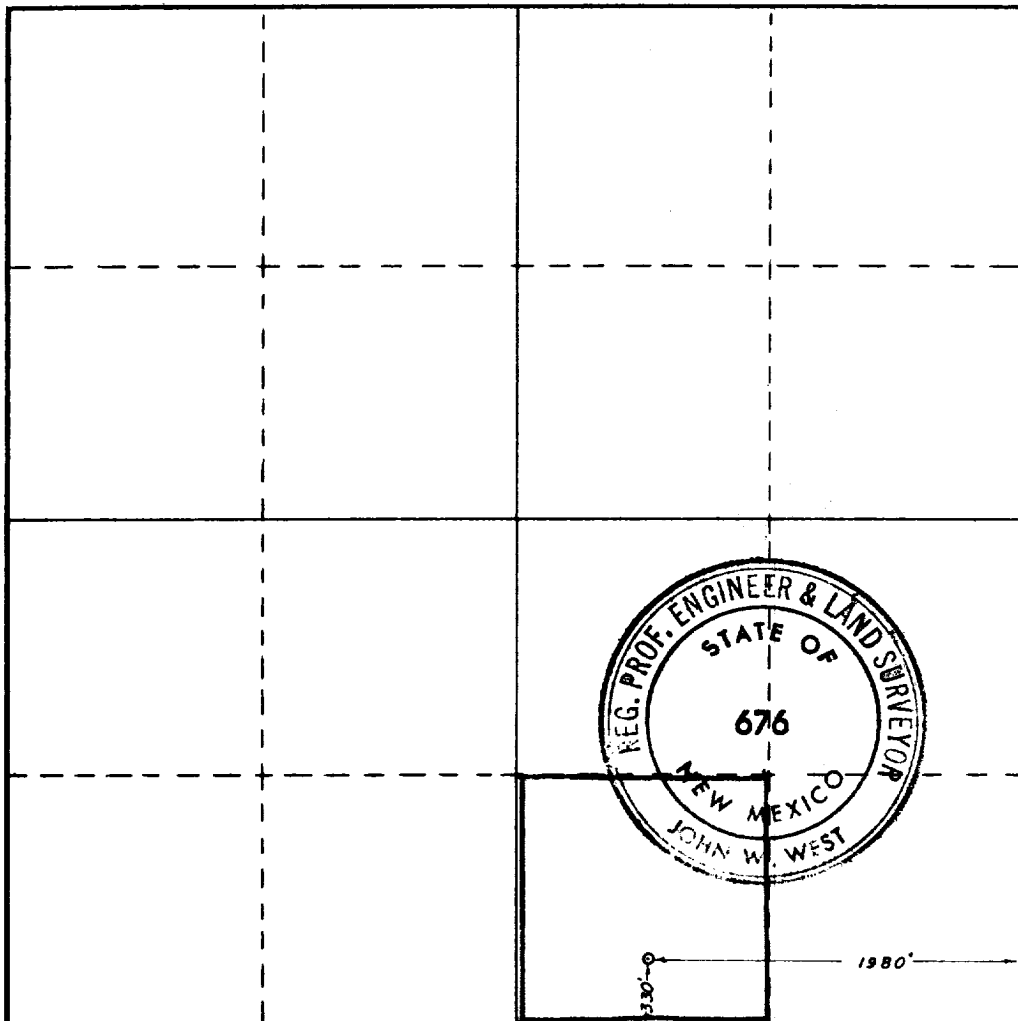
Operator DALPORT OIL CORP.			Lease Spurck - State		Well No. 10
Unit Letter 0	Section 25	Township 14 South	Range 29 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the east line and 330 feet from the south line					
Ground Level Elev. 3836.9	Producing Formation Queen		Pool Double L Queen unit.		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Todd, Jr.
Name
W. L. Todd, Jr.

Position
President

Company
Dalport Oil Corporation

Date
August 26th, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Aug. 19, 1970

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**

