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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3686

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name New Mexico "V" State Com
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 15-8 RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3534' Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-71: Spudded 12:30 PM Drld. 15" hole and set 9 jts. of 11 3/4", 32#/ft. Spiralweld csg. at 350' w/475 sacks Class "H". Pumped 175 sacks Class "H" via 1" tbg. and circulated cnt. to surface. WOC 18 hrs. Tested to 1000 psi for 30 min.

1-15-71: Set 55 jts. (1736') of 8 5/8", 24# J-55 csg. at 1750' and cemented with 400 sacks Class "H". Tested to 1500 psi. WOC 24 hrs.

2-14-71: Set 269 jts.* of 4 1/2", 11.6# & 9.5#, N-80 & J-55 csg. at 8703' and cemented with 675 sacks Class "C". Tested to 2000 psi. WOC 48 hrs.

* 11.6#, N-80 - 907'
11.6#, J-55 - 4580'
9.5#, J-55 - 3202'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dr. J. H. Hager TITLE Engineer DATE 2-26-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 1 1971

CONDITIONS OF APPROVAL, IF ANY: