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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 21 1970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10417-4	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Dalport Oil Corporation			
3. Address of Operator 3471 First Natl Bank Bldg. Dallas, Texas 75202			
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM			
THE East LINE OF SEC. 12 TWP. 15S RGE. 29E NMPM		12. County Chaves	
15. Date Spudded 12-8-70	16. Date T.D. Reached 12-11-70	17. Date Compl. (Ready to Prod.) 12-14-70	18. Elevations (DF, RKB, RT, GR, etc.) 3895 gr
20. Total Depth 2061		21. Plug Back T.D. 2021	22. If Multiple Compl., How Many Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 1980 - 91 Queen			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma-Neutron			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20	336	11"
5 1/2	14	2058	7 7/8
		CEMENTING RECORD	
		175 Sx 'C' + 2% Circld	
		200 Sx lite, 100 sx "C"	
		50-50 Poz + 2% gel,	
		8# salt/sack	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 1980-84, 1987-91, J.II, 2 shot/ft .41" holes, 18 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1980-91	
		250 gal DS-30	
		25,000 gal crude, 25,000#	
		20-40 sd, 5000# 10-20 sd	
33. PRODUCTION			
Date First Production 12-14-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod
Date of Test 12-17-70	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 90
Flow Tubing Press. 50	Casing Pressure 100	Calculated 24-Hour Rate 90	Oil - Bbl. 90
			Gas - MCF -
			Water - Bbl. 0
			Gas - Oil Ratio 35
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Leon Lampert
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED L. A. Lampert		TITLE President DATE 12-18-70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>324</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>370</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1185</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1255</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1382</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	324	324	Red beds				
324	370	46	Anhydrite				
370	1185	815	Salt				
1185	1255	70	Anhydrite and dolomite				
1255	1382	127	Red sand, red shale, anhydrite				
1382	2061	679	Anhydrite, red sand, salt				