NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			<i>'</i>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1/	
PROPATION OFFICE		1	Ì

SANTA FE	REQUESTEFOR ALLOWABLE Supersede			Form C-104 Supersedes Old C-104 and C-110	
FILE /				Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	D -	NATURAL GAS		
LAND OFFICE	17//-	IR 3 1971			
TRANSPORTER GAS /	g ^{a.}	en de de la companya			
OPERATOR /	O. C. C. ARTESIA, OFFICE				
PRORATION OFFICE		. OF FIGE			
Dalport Oil Corpor	ation /				
	nk Bldg. Dallas, Tex				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas		asinghead Gas	
New Well Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	ate			
If change of ownership give name and address of previous owner		···			
	- D.40E				
I. DESCRIPTION OF WELL AND I	Well Mo. Fool Mans, morassy		Kind of Lease	B-10417-4	
Sunset-State	2 Double L Qu	een	State, Federal or		
Location / I 2310	Feet From The South	330 and	Feet From The	East	
12	15-3 Range	9-E	. Chaves	County	
Line of Section Tow	mship Range	,			
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		and this form in to be cent!	
Name of Authorized Transporter of Oil	or Condensate	Mada.com Direc man.com	new Maxico	copy of this form is to be sent)	
Navajo Refining Co	mpany Pipe Line Div	Address (Give address	to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Cas Phillips Petroleum	a Company	· ·		Odessa, Texas 7976	
	Unit Sec. Twp. Rge.	Is gas actually connec		FEB 2 6 1971	
If well produces oil or liquids, give location of tanks.	I 12 15-S 29-I	Yes	<u> </u>	FED 20 131.	
	th that from any other lease or pool,	give commingling ord	er number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	011 11 011			1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	
				ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		uping Depth	
			D	epth Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil and	must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hor Producing Method (Fi	ure)		
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Was - Dhi-		Gas • MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	`	···· - ·	
		1			
GAS WELL	<u> </u>				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF (Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size	
Testing Method (pitot, back pr.)	Labind Message (Spac-yn				
	ICE	OII	CONSERVAT	ION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE			1973	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1 2 /	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. xyressett			
		BIL AND GAS INSPECTOR			
·-) }	TITLE		41	
m fla	AAX	This form is	to be filed in co	mpliance with RULE 1104. ble for a newly drilled or deepen	
11) 7 18-		If this is a	request for allowa	DIE IOI E HEWLY GILLION OF Aboutest	

W. () a to	
(Title)	FEB 20 '071

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.