

CMD : ONGARD 02/10/98 10:29
OG6CWBD CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 3351 API Well No : 30 5 60156
Operator Name, Address : C H JUNI
PO BOX 2192
MIDLAND, TX 79702

Bond Idn : 247430 Bond Status : A Prop Idn : 5419
Prop Name : STATE Well No : 002
U/L Sec Township Range North/South East/West Lot

Surface Locn : 2 1 15S 29E FTG 660 F N FTG 1650 F E
API County : 5
Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000
Company OGRID Identifier : 26048
Company Name, Address : TRAVELERS INDEMNITY CO
ONE TOWER SQUARE
HARTFORD, CT 06120

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999
Issuer Bond No : 187F7340

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

October 16, 1996

C. H. Juni
P.O. Box 2192
Midland, TX 79702-2192

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

State #2 B 1-15S-29E

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum
Supervisor District II

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 24 1980

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4321

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. M. Juni	8. Farm or Lease Name State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 2
4. Location of Well: UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Double L Queen <i>above</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3862 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporarily abandoned 12/1/80 pending study of possible remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Holley TITLE Agent DATE 12/23/80

APPROVED BY M. H. Williams TITLE Oil and Gas Inspector DATE DEC 29 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

District Office _____

DISTRICT OFFICE #2

Sept. thru Dec. 1979

2000 1/2

SUPPLEMENT TO THE OIL PRODUCTION SCHEDULE

DATE 9-1-79

PURPOSE ALLOWABLE ASSIGNMENT FOR A GAS WELL IN AN OIL POOL (2ND MONTH)

The following C. H. Junf well located in the Bush & L-Queen Assoc. Pool has been completed as a gas well and effective 9-1-79, a casinghead gas allowable is hereby assigned. Acronym Factor .125

State #2-B, 1-15-29

MAG: jw

C. H. Junf

pp

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

Order DD

Alameda, NM

DISTRICT OFFICE

SUPPLEMENT TO THE OIL PRODUCTION SCHEDULE

DATE 8-20-79

PURPOSE ALLOWABLE ASSIGNMENT FOR A GAS WELL IN AN OIL POOL

The following C.H. Juni well located in the Double L-Queen Assoc. Pool has been completed as a gas well and effective 8-17-79, a casinghead gas allowable is hereby assigned. Scavenging Factor .125

State #2-B, 1-15-29

WAG:jw

C. H. Juni

pp



PHILLIPS PETROLEUM COMPANY

4001 Pembroke
Odessa, Texas 79762

August 22, 1979

Re Field Tests

C. H. Juni
P. O. Box 2192
Midland, Texas 79702

Attention: Mr. Harry Sinclair

Dear Sir:

Listed below are results of the gas-oil-ratio test that we ran on your lease in the Double "L" Field in Chaves County, New Mexico.

<u>Lease</u>	<u>Wells</u>	<u>24-Hr. Oil Prod.</u>	<u>Daily Gas Vol. Mcf</u>	<u>GPM</u>	<u>GOR</u>
State	#2	Dry	139	0.995 (C)	Dry

Attached is a copy of the chromo analysis.

Thank you for your assistance in making it possible for us to test your lease.

Very truly yours,

Roger H. Sofge
cas

Roger H. Sofge

RHS:cas
Attachment

Location Odessa, Texas

Location Odessa, Texas

Run No. 8-715
Date Run 8-21-79
Date Secured 8-15-79
Time _____
Sampler's Ident. _____

A 1000 ft. Dry Gas Well - C. H. Juni

Well No.	Well 12 - State Lease		
Location	410' N. & 1652' E 1-15-29	County	Chaves State New Mexico
Access	Stacey	Secured by	R. T. Whitley
Sampling Conditions	Atmos. Temp. 84 °F; Pressure on Bomb 27 lbs./sq. in.; Bbls oil/cay Dry		
Weather	139 °F; Wind	Weather conditions at time of sampling	
Flow Gas Pressure	PSIG; Line Pressure	PSIG.	

Chromo Analysis 14.65 PSI at 60°F

	Mol. %	Liq. %		
Carbon Dioxide	.04		Propane	Calc. G.P.M. 1.579
Oxygen			Iso-Butane	Calc. G.P.M. 0.294
Nitrogen	54.76		Nor-Butane	Calc. G.P.M. 0.620
Hydrogen Sulfide			Pentane +	Calc. G.P.M. 0.663
			Propane +	Calc. G.P.M. 3.156
			Test Car (Date	
Methane	25.68		B.T.U./_____cu. ft. W.B.	722
Ethane	9.15		Calc. Specific Gravity	
Propane	5.77		Calc. A.P.I. @ 60°F	
Iso-Butane	.90		Observed A.P.I. Av.	
Nor-Butane	1.98			
			H ₂ S + CO ₂ by orsat	
			H ₂ S grains/100 cu. ft.	Sweet to L.A.
			Mercaptans gr/100 cu. ft.	
			Calc. Vap. Press. $\frac{\text{mm}}{\text{sq. in.}}$	
			Reid Vap. Press. $\frac{\text{mm}}{\text{sq. in.}}$	
			Cu. Ft. gas/Gal. Liq.	
Hexanes	.63			
Heptanes Plus				
Total	100.00	100.00		

Run by RS Calculated by _____
Checked by _____ Approved by _____

Calc. Gasoline Factors	_____
26-70 Gasoline	0. _____
Excess Butane	0. _____
Excess Propane	0. _____
Excess Ethane & Lighter	0. _____
	1.0000

Additional Data and Remarks. Double "L" - Queen
Choke 24/64"
No Trap
FTP 27#
Gas Temp. 68°

Distribution:

[illegible]

100-000000

U. S. C.
ARMED OFFICE

JON H. BEAR, Vice President
FRED C. MUTTERA, V.P. - Treasurer

W. L. AYER, JR., Secretary

Burk Royalty Co.

800 OIL & GAS BUILDING
WICHITA FALLS, TEXAS 76301

September 6, 1979

RECEIVED

SEP 11

C. B. F.
ARTESIA, NEW MEXICO

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We are in receipt of a letter dated August 17, 1979 from Mrs. Donna Holler with Oil Reports & Gas Services, Inc. on behalf of C. H. Juni with regard to a 40 acre non-standard unit and unorthodox well location located as follows: 660 feet from the North line and 1650' from the East line of Section 1, T15S, R29E, Chaves County, New Mexico. Burk Royalty Co. as operator of the Double "L" Queen Waterflood Unit feels that it is our duty as the proper operator to state that if this well is completed as a gas well as indicated, there would be no objection to an unorthodox location. However, if this well should start to produce oil it would indicate to us that the well is in the same reservoir as the Double "L" Queen Unit and we would therefore have to strenuously object to the continued production of the well without it being included in the Unit.

Very truly yours,

BURK ROYALTY CO.

Jon H. Bear

JHB/ks

cc: Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88210

Working Interest Owners
Double "L" Queen Unit
Chaves County, New Mexico



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
COMMISSIONER
LARRY KIRCH
SECRETARY

September 19, 1979

POST OFFICE BOX 2008
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED

SEP 21 1979

Oil Reports and Gas Services, Inc.
P. O. Box 763
Hobbs, New Mexico 88240

C. C. C.
ARTESIA, 077122

Attention: Mrs. Donna Holler

Administrative Order NSP-1149

Gentlemen:

Reference is made to your application on behalf of C. H. Juni for approval of a 40-acre non-standard proration unit consisting of the following acreage in the Double L Queen Associated Pool, Chaves County, New Mexico:

CHAVES COUNTY, NEW MEXICO
TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 1: NW/4 NE/4

It is my understanding that this unit is to be dedicated to Mr. Juni's State Well No. 2 located 660 feet from the North line and 1650 feet from the East line of said Section 1.

By authority granted me under the provisions of Rule 4b of Order No. R-5353, the above-described acreage is hereby approved as a non-standard unit.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs
State Land Office - Oil & Gas Division - Santa Fe