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| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 18 1974

I. Operator
Dalport Oil Corporation
Address
3471 First National Bank Building, Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Gas connection

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------|---|---------------------------------------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Jones-Federal | 1 | Southwest Chaves Queen known Lucky Lake Queen South | XXX Federal XXX | 023568-A |
| Location | | | | |
| Unit Letter L : 2310 Feet From The south Line and 330 Feet From The west | | | | |
| Line of Section 22 Township 15S Range 29E, NMPM, Chaves County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|---------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Permian Corporation | P.O. Box 3119, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Chala Cryogenics | P.O. Box 6697, Roswell, New Mexico 88201 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | L | 22 | 15 | 29 | No/yes | 8-26-74 March 17, 1974 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|------------------|----------|-------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| 2-15-72 | 4-6-72 | | 1796 | | 1792 | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| 3845 CTF | Queen | | 1766 | | 1779.5 g.m. | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| 1766 1/2 - 73 | | | | | 1792 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 8-5/8 | | 270 | | 150 sx "C" +2% c.c. | | | |
| 8" | 5-1/2 | | 1792, float shoe | | 175 sx lite, 100 sx "C" | | | |
| | | | | | 50% POZ, 2% gel | | | |
| | 2" | | 1779.5 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 1191 | 4 hours | 3 | 35 |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back pressure | 629 | 630 | 16/64 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. Bonaparte
(Signature)

Geologist

(Title)

March 15, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 6 1974, 19

BY *W. A. Gressett*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 28 1974

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date August 26, 1974

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Dalport Oil Corp.
Operator

#1-L

~~Dalport #1~~ ~~Chaves County~~

Jones Federal, Sec 22-T15S-R29E

Lease

Well & Unit

S.T.R.

Southwest Chaves Queen Lease

~~Undesignated~~

Chala Cryogenics

Pool

Name of Purchaser

was made on August 26, 1974

Chala Cryogenics

Purchaser

[Signature]

Representative

Sec'y-Treas. K. B. KENNEDY ENGINEERING CO.

Title

cc: To operator
Oil Conservation Commission - Santa Fe