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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 18 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1081	
7. Unit Agreement Name	
Double L Queen Assoc.	
8. Farm or Lease Name	
State "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Double L Queen Assoc.	
12. County	
Chaves	

SUNDARY NOTICES AND REPORTS ON WELLS ARTESIA. OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Wood & Cockburn, Inc.
3. Address of Operator
511 West Ohio, Midland, Texas 79701 (formerly 300 Gihls Tower East)
4. Location of Well
UNIT LETTER <u>K</u> , <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3866' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-73 Spud Date.
10-27-73 Set 8 5/8" casing @ 200'; cemented w/100 sxs. Casing Weight 4,800#
11-12-73 Ran 4 1/2" casing to 1982'; cemented w/200 sxs 50-50 Pozmix, 10# salt, 6# gilsonite, 2% calcium Chloride per sack. Casing Weight 18,829#
12-9-73 Completed. Perforated w/12 holes @ 1913; 14; 15; 16; 24; and 1925' w/2 jet shots per foot.
12-10-73 Ran 2 3/8" tubing. Acidized and fractured w/20,000 gal. & 24,000# sand.
1-14-74 Start potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RK B. Schen TITLE Vice-President, Production

DATE 1-15-74

APPROVED BY For Record Only
W. G. Dussert

TITLE OIL AND GAS INSPECTOR

DATE JAN 18 1974

CONDITIONS OF APPROVAL, IF ANY: