Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

AUG 2 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OUEST FOR ALLOWARI F AND AUTHORIZATION

· Ī					AND NA						
Operator	/						Well A	· ·			
B & W Oil Co., Inc	<u>. </u>						30-	005-603	0.3		
Address R252 N. Haldeman Ro	oad Ni	rteci	a 1	Jew Me	exico	88210					
Reason(s) for Filing (Check proper box)	Jau, Al	LCCSI	α, ι	VCW 11C		r (Please expl	ain)				
New Well	C	hange in	-					, 1	-,)		
Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate						WIW					
Change in Operator	Casinghead (
If change of operator give name and address of previous operator Burl	k Royal	lty C	0.,	P.O.	Box BR	C, Wich	nita Fa	lls, Te	xas 70	307	
I. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Including				State			Lease Lease No. Lease No. L-1894-1		1	
South Lucky Lake Quality Unit Tr. 1	ueen	1	Poo.		ky Lake Queen Sale, 1						
Unit Letter E	: 1980	0			N Line	and	3 [.] 30 Fe	et From The	W	Line	
Section 27 Township	158		Range	29 E	E , NI	MPM,	Chaves			County	
		07.01		N	DAT (710						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OL or Condens		DNATU	Address (Giv	e address 10 w	hich approved	copy of this for	n is to be se	nt)	
Navajo Refining Co		•		لــا	1			a, N.M.			
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)					
GPM Gas Corporation						1300 Post Oak Blvd, Ste 800, Houston, 1 Is gas actually connected? When? 77056					
If well produces oil or liquids, give location of tanks.	,	Sec. 22	Twp.	Rge. 29E	yes	y commeacur	""	•		, 0 3 0	
If this production is commingled with that f						ber:					
IV. COMPLETION DATA					·				D'	Dist Basin	
Designate Type of Completion -		Oil Well	1 0	Jas Well	New Well	Workover 	Deepen	Plug Back S	ame Kes v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	J	_ !	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>				Depth Casing Shoe		
Perforations											
	π	JBING.	CASIN	NG AND	CEMENTI	NG RECO	RD.	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
											
V. TEST DATA AND REQUES	T FOR AI	LLOWA	BLE								
OIL WELL (Test must be after re			of load o	oil and must	be equal to or	exceed top al	lowable for thi nump, gas lift, c	s depth or be for	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	culou (**tow, p	ωνφ, χω 191, 1		Dan to	1 ID-3	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size 8 28 92		
·								Gas- MCF	010	1	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Cast Met Garage			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Freedore (Studenty)			GIORE SIZE			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			MCEDV	ATION F	אועופור	M	
I hereby certify that the rules and regulations of the Oil Conservation					'	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 5 1992						
					Date	Date Approved					
Billy Smith					∥ _{By_}	By ORIGINAL SIGNED BY					
Billy J. Smith - President.					-	MIKE WILLIAMS					
Printed Name Title					Title	Title SUPERVISOR, DISTRICT IT					
Aug 17-1992	(50	25)746 Tele	2-4.	<u>358</u>	'						
Date .		l ele	pnone i	K).	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.