HO. OF COPISS RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE			AND					-65	
	U.S.G.S.			AUTHORIZATION COER	ANSPERM	OII AND NA	TURAL C	245	•	
	LAND OFFICE			1		או שווי אוב	I UNAL C	3 A3		
	TRANSPORTER OIL		.	AFAN #				CEIVED		
	GAS			MAY 5	1975	K C G G I · ·				
	OPERATOR									
ı.	PRORATION OFFICE			0.66			FEB 27 19 75			
	Operator ARTESIA, D									
	Corinne Grace									
	Address					ARTESIA, OFFICE				
	P. 0. Box 1418, Carlsbad, New Mexico 88220)				
	Reason(s) for filing (Check proper box)					Other (Please explain)				
	New Well X Change in Transporter						. ,			
	Recompletion			Oil Dry C	ias 🗌			•		
	Change in Ownership	₽□		Casinghead Gas Cond	ensate					
	<u> </u>									
	If change of owners									
	and address of prev	vious ow	ner							
11.	DESCRIPTION OF WELL AND LEASE									
	Lease Name	WILL D	U AND					f Lease No.		
	State			3 July Double L Queen assoc.				5	Ledse No.	
	Location				Queen State State K-4321					
	E 1980 Novelle (Co									
	Unit Letter			Feet From The NOTUL	ne and 60	<u>50 </u>	eet From T	The West		
	1 - 170									
	Line of Section		1.04	mship 158 Range	29E	, NMPM,	<u>Chave</u>	8	County	
***	DESIGNATION OF	E	NOBORE							
ш.	Name of Authorized	Transpor	NSPORT	TER OF OIL AND NATURAL G			, . ,			
	Name of Authorized Transporter of Oil or Concensate					Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas									
	•		inghead Gas 📆 or Dry Gas 🗔				ed copy of this form is	to be sent)		
	CHALA Cryo		Box 6697, Roswell, New Mexico 88201							
	If well produces oil or liquids,			Unit Sec. Twp. Rge.	Is gas actu	ally connected?	Whe	'n		
	give location of tank	:s,		· · · · · · · · · · · · · · · · · · ·	No		1			
	If this production is commingled with that from any other lease or pool, give commingling order number:									
IV.	COMPLETION DA	ATA								
	Designate Typ	o of Co	mpletic	Oil Well Gas Well	New Well	Workover D	eepen	Plug Back Same Re	s'v. Diff. Res'v.	
			mpretro	11	x	1 1		1		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	1		P.B.T.D.		
	8/17/74			2/25/75	1930)				
	Elevations (DF, RKB, RT, GR, etc.)		R, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	3862 GL			Queen	1905			1841		
	Perforations							Depth Casing Shoe		
	•	Open 1	hole c	ompletion 235-23						
	TUBING, CASING, AND					NG RECORD				
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENTL#201.f			
	12			8 5/8	395		000 1 100	<u>"-1/4#cel.f</u>		
	8			5 1/2	1883		200 sks"C" w/2% cal ch			
				2 7/8	18/1			265 sks"C"w/2%calchl.		
				2 1/0	TOUL			ļ 		
T .	TECT DATA AND	DEAT	ECT FO	D ALLOWARY E				·		
	TEST DATA AND	ESI FU		ifter recovery a	of total volume of	f load oil a	nd must be equal to or i	exceed top allow-		
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Aun 10 Tunks				Producing Method (riow, pump, gas ii)		i, eic.)			
	Length of Test			Tubing Pressure	Casing Pres			(0) 1 - 0		
	Length of Test		1	rapmy riesema	Cusing Pres)BUIG		Choke Size	1	
	Assura Dood Dustrie Tool			00.000						
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.			Gas-MCF		
	GAS WELL		<u>.</u>		,					
[Actual Prod. Test-M	ICF/D		Length of Test	Bbls. Conde	ensate/MMCF		Gravity of Condensate		
	186.8.	·		24 hrs Tubing Pressure (Shut-in)	none					
	Testing Method (pitos		r.)	Tubing Pressure (Shut-in)	Casing Pres	saure (Shut-in)		Choke Size		
	Gas/oil ratio	<u> </u>							-	
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION					
•	DESCRIPTION OF COMPLIANCE				OIL CONSERVATION COMMISSION					
,	hasaby pastify that the sules and assulesteen of the Oil Oil or				APPROVED					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					,				
		ove is true and complete to the best of my knowledge and belief.				TITLE This form is to be filed in compliance with RULE 1104.				
					}					
		$\mathcal{L}(\mathcal{L})$								
	- with L. Jones				If this is a request for allowable for a newly drilled or deepened					
-	(Signature)				well, this form must be accompanied by a tabulation of the deviation					
	Agent				tests taken on the well in accordance with RULE 111.					
-		(Title)				All sections of this form must be filled out completely for allow-				
			•		able on new and recompleted wells.					
_	2/2 7/75				Fill out only Sections I, II, III, and VI for changes of owner,					

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

BYIDE

GEVISOR

RNO COLD

738 73 837

D. D. D.