

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See o. i. n-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 27, T-15-S, R-27-E,
N.M.P.M.12. COUNTY OR
PARISH

Chaves

13. STATE

New Mexico

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well):

30. LINER RECORD

31. TUBING RECORD

32. PERFORATION RECORD (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

34. PRODUCTION

35. DATE FIRST PRODUCTION

36. PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)

37. WELL STATUS (Producing or shut-in)

38. DATE OF TEST

39. HOURS TESTED

40. CHOKER SIZE

41. PROD'N. FOR TEST PERIOD

42. OIL-BBL.

43. GAS-MCF.

44. WATER-BBL.

45. GAS-OIL RATIO

46. FLOW. TUBING PRESS.

47. CASING PRESSURE

48. CALCULATED 24-HOUR RATE

49. OIL-BBL.

50. GAS-MCF.

51. WATER-BBL.

52. OIL GRAVITY-API (CORR.)

53. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

54. TEST WITNESSED BY

55. LIST OF ATTACHMENTS

56. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

57. SIGNED

58. TITLE

59. DATE

60. * (See Instructions and Spaces for Additional Data on Reverse Side)

61. 2 copies of above logs & deviation survey

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SEE ATTACHMENT FOR DRILL STEM TEST DATA.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0'	800'	Anhydrite & red shale	T/Yates	90'	+3394
	800'	1500'	Red sand & shale & anhydrite	T/Seven Rivers	610'	+2874
	1500'	2450'	Dolomite & anhydrite	T/Queen	792'	+2692
	2450'	2700'	Limestone	T/San Andres	1500'	+1884
	2700'	3300'	Lime, dolomite & anhydrite	T/Glorieta	2700'	+ 784
	3300'	4230'	Anhydrite & dolomite	T/Tubb	4228'	- 744
	4230'	5000'	Anhydrite, shale & dolomite	T/Abo	5008'	-1524
	5000'	5420'	Red shale, anhydrite & dolomite	T/Lower Leonard	5420'	-1936
	5420'	6150'	Dolomite & anhydrite	T/Hueco	6150'	-2666
	6150'	6950'	Gray lime & shale	T/Cisco	6950'	-3466
	6950'	7300'	Lime & gray shale	T/Canyon	7450'	-3966
	7300'	7450'	Gray shale	T/Strawn	7900'	-4416
	7450'	7900'	Gray shale & lime	T/Lower Cherokee	8077'	-4593
	7900'	8350'	Lime & shale	T/Atoka	8350'	-4866
	8350'	8730'	Shale, sand & lime	T/Mississippian	8730'	-5246
	8730'	8785'	Limestone			